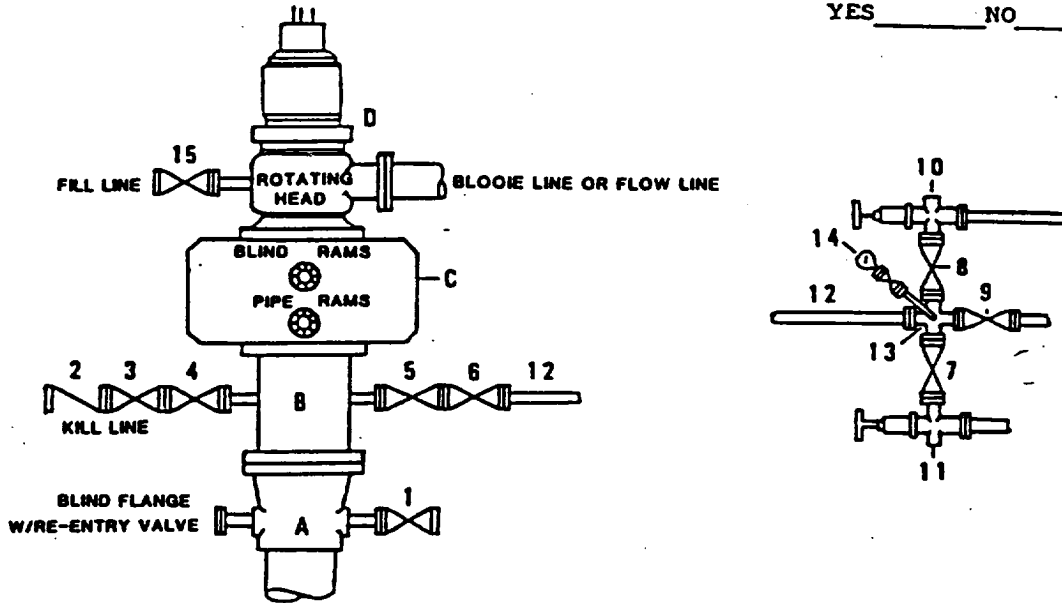


**DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended Bloopie Line.
- 1,3,4,7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT C



Texas Exploration and Production Inc.
Minerals Production Division

501 Corporate
Center Drive
Houston, Texas 77001

File #
110-100-1000

March 22, 1995

GOV - STATE AND LOCAL GOVERNMENTS

NON-STANDARD GAS PRORATION UNIT

Eumont "16'" State Well No. 1

Eumont Yates 7 Rivers Queen (Pro Gas) Field

Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. Michael E. Stogner

Gentlemen:

An Exception, by administrative approval, to Rule 104, D. II. is requested for the captioned well. This well is located 1930' FNL & 760' FWL, Unit Letter "E", of Section 16, T-19-S, R-37-E.

This well must be drilled in this location to ensure proper development of the field. Wells drilled previously on Non-Standard Gas Proration Units in this field have proven to be viable wells. It will be completed in the Penrose formation.

The offset operators of this lease have been notified of this request. Attached is Form C-102 and the offset operator's list with proof of notification. Any questions concerning this request should be directed to me at (915) 688-4606.

Yours very truly,

C. W. Howard
Engineer's Assistant

CWH:cwh

Attachment

cc: NMOCD, P. O. Box 1980, Hobbs, NM 88240