

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. E*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM89889

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Federal 9-7

9. API WELL NO.

30-025-33004

10. FIELD AND POOL, OR WILDCAT

West Teas, Y-SR

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T-20S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☒

DRY ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

SEP 27 1995

2. NAME OF OPERATOR

Stevens & Tull, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 11005, Midland, TX 79702

915/699-1410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310' FSL & 990' FEL

At top prod. interval reported below

At total depth 2310' FSL & 990' FEL

14. PERMIT NO.

DATE ISSUED

6/21/95

15. DATE SPUDDED

8/28/95

16. DATE T.D. REACHED

9/5/95

17. DATE COMPL. (Ready to prod.)

9/16/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3548 GR

19. ELEV. CASINGHEAD

3548

20. TOTAL DEPTH, MD & TVD

3435

21. PLUG, BACK T.D., MD & TVD

3304

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3290'-3296' Seven Rivers

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Litho Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PUL ED
8 5/8	24	1310	12 1/4	Surface- 800 SX "C"	-0-
5 1/2	15.50	3425	7 7/8	Surface-635 SX "C"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3200	None

31. PERFORATION RECORD (Interval, size and number)

3290'-3296', 24 hole 0.410"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3290-3296	750 gal 20% gel acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/16/95		Pumping 2 X 1 1/2 X 16' RWBC				Producing (50)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9/17/95	24	N/A	→	92	3	210	(33)
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAB—APP. (CORR.)	
N/A	50	→	92	3	210	(32.6)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - GPM

TEST WITNESSED BY

Roy Peugh

35. LIST OF ATTACHMENTS

Electric Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael P. McCreary

TITLE

Engineer

DATE

9/26/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	TRUE VERT. DEPTH
				Tansil	2894	
				Yates	3039	
				Seven Rivers	3296	

