

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33024
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUMONT "16" STATE COM
8. Well No.	1
9. Pool Name or Wildcat	EUMONT YATES SEVEN RVRS ON (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3668' GL, 3681' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> re-perf and re-frac zone
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-96; MIRU Pride WS TOH W/rods & pump install BOP & TOH W/ tbg. SDFN.
 9-12-96;RU Halib. Logging TIH W/csg. gun & perf csg. Eumont Queen form. 2JSPF 3650-3783.RD Halib SDFN RU foam unit
 9-13-96: Ran bit. Foam & clean out fill from 3805' to 3881' (PBTD). POH. Ran PKR, tested in at 5000 psi to 3592'. Left pkr unset. SD 9-14-96: SHUT DOWN
 9-15-96: SHUT DOWN
 9-16-96: Set pkr 3592' & Load& test backside OK.RU Dowell & acidize perfs. 3650-3796 W/ 35k gls 15% NE FE HCL & 260 7/8 Balls. Max Press=3200#,Min Press=1430#,Air=6bpm, ISIP=vacuum. RU swab. Swabbed 2 hrs. Swabbed dry. SD 1 hr no fluid entry.Unset pkr & lower to 3817'. TOH W/ tbg & tools SDFN
 9-17-96 TIH W/mil cor 10K frac pkr. tested to 8000#. Set pkr. 3549. Load & test backside to 1000# OK SDFN
 9-18-96 SD wait on Dowell pkr set @ 3549'.
 9-19-96 RU Dowell & frac formation perfs. 3650-3796 W/ 80kgals foamed GEL/CO2 carrying 177,880# 16/30 sand & 42,120 16/30 resin. Max press=7100#, minpress=4100#, air=36bpm, ISIP=2350, flowed well overnight
 9-20-96; Remove frac tree & unset pkr. Laydown frac tbg. TIH W/ tbg. openended & tag fill in csg. 3747(bottom perf. 3796'-PBTD=3890').TOH
 9-21-96: prepare to clean out
 9-22-96: prepare to clean out
 9-23-96: Coil Tubing Unit Not Available for Clean Out. POOH. Ran production equipment Remove BOP. Land bottom of M/A @3659' w/SN @3635'. Ran pump and rods. Rig down. Pumping & testing.
 10-7-96;MIRU WS TOH W/ rods &pump.Install BOP & TOH W/tbg. SDFN.
 10-8-96; TIH W/Bit Tag sand in csg 3753'.RU foam unit & clean out sand to PBTD 3890'. Circ. Clean pull up to 3525 SDFN
 10-9-96;SICP=50#,TOH W/ Bit & tbg TIH W/production equip. ND BOP NU Wellhead. TIH W/pump and rods.Hung on RDMO.
 11-18-96;On 24 hrs Test POB 0-BO 3-BW 200-MCF OPT--Last report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 2/11/97

TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: