

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

**OIL CONS. COMMISSION**  
FOR APPROVED  
OMB NO. 1004-0137  
PL. BOX 1980  
SANTA FE, N.M. 87501  
RECEIVED  
OCT 23 9 13 AM '95  
LEASE DESIGNATION AND SERIAL NO.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Oil  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Carlsbad

2. NAME OF OPERATOR  
Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 1518 Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1650' FSL & 330' FEL

At top prod. interval reported below

At total depth

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NMLC-064194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Truman Federal #1

9. API WELL NO.  
30-025-33043

10. FIELD AND POOL, OR WILDCAT  
NE Lea Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4 T20S-R34E

12. COUNTY OR PARISH  
Lea County

13. STATE  
NM

15. DATE SPUDDED 8-29-95 16. DATE T.D. REACHED 9-17-95 17. DATE COMPL. (Ready to prod.) 10-16-95 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3,636' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8,330' 21. PLUG BACK T.D., MD & TVD 8,265' 22. IF MULTIPLE COMPLET. HOW MANY\* 23. INTERVALS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
8,061-8,190' Brushy Canyon Delaware

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-DIL GR-CNL-LDT

27. WAS WELL CORED  
No

28. CASING RECORD (Report all casing run in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,573'	17"	1200 sx HOWCO & PP w/add	surf
8 5/8"	32#	4,980'	12 1/2"	1750 sx PP & HOWCO w/add	surf
5 1/2"	17#	8,308'	7 7/8"	1100 sx HOWCO & PP w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8,040'	

31. PERFORATION RECORD (Interval, size and number)

8,190-8,200' 21 holes 0.45 EHD  
8,061-8,094' 48 holes 0.45 EHD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>8,190-8,200'</u>	<u>1000 gal 7 1/2% NEFe, 6300 gal gel 16,900# 16/30 sd.</u>
<u>8,061-8,094'</u>	<u>1500 gal 7 1/2% NEFe, 7250 gal gel 20,300# 16/30 sd.</u>

33.\* PRODUCTION

DATE FIRST PRODUCTION 10-17-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>10-19-95</u>	<u>24</u>			<u>208</u>	<u>157</u>	<u>132</u>	<u>755/1</u>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			<u>208</u>	<u>157</u>	<u>132</u>	<u>38.0</u>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Venting pending connection to GPM

TEST WITNESSED BY  
William Palmer

35. LIST OF ATTACHMENTS  
Deviation Survey. Logs previously sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Maxey, Jr. TITLE Petroleum Engineer DATE 10-19-95

\* (See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Delaware	5,630	8,250	sand	Yates 7 Rivers Delaware	3,270 3,760 5,630		

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GEOLOGIC MARKERS