

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33125

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

N. B. Bordages Gas Com

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.

2

2. Name of Operator
Lion Production, Inc.

9. Pool name or Wildcat

Eumont (Y-7R-QN)

3. Address of Operator
P. O. Box 2086, Midland, TX 79702

4. Well Location
Unit Letter A : 480 Feet From The North Line and 852 Feet From The East Line

Section 32 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3602' KB 3591' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole from 496' to 3790'. Ran open hole logs; GR-DSN-SDL & GR-DLL-MSFL from TD to 1800' (GR-DSN to surface). Ran 89 jts 7", 26#/ft, N-80 & K-55, LT&C LS casing with float collar and float shoe. Landed casing @ 3787' and Howco cemented with 400 sx Hal-Lite w/10#/sx Gilsonite + 1/4#/sx Flocele followed by 375 sx 50/50 Premium Plus/Pozmix "C" w/4#/sx salt + 1/4#/sx Flocele.

Circulated 140 sx lead cement to pit. Plug down @ 9:00 p.m. 9/30/95. Test plug and casing to 1000 psi - ok.

Set slips and cutoff 7" casing. Install 7" x 2-3/8" tbthead. RD Rod Ric.

Will perforate & acidize week of 10/3/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President

DATE 10-12-95
(915) 683-3008

TYPE OR PRINT NAME Michael Stewart

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____

DATE **NOV 02 1995**

CONDITIONS OF APPROVAL, IF ANY: