

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised February 10, 1994

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Arsenic, NM 88211-0719  
District III  
1000 Rio Bruma Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator name and Address ORYX ENERGY COMPANY P.O. BOX 2880 DALLAS, TX 75221-2880		<sup>2</sup> OGRID Number 016587
		<sup>3</sup> API Number 30-025-33126
<sup>4</sup> Property Code 8554	<sup>5</sup> Property Name ALASKA COOPER	<sup>6</sup> Well Number 8

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	7	20 S	37 E	3	1850	SOUTH	660	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1

<sup>10</sup> Proposed Pool 2

EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)

WOLFCAMP

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3551
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 3700	<sup>18</sup> Formations EUMONT QUEEN	<sup>19</sup> Contractor STATE APPROVED	<sup>20</sup> Spud Date 10/1/95

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	500	300	SURFACE
7 7/8	5 1/2	15.5	3700	530 & 150 TAIL	2500

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

APD TO DRIL NEW WELL  
PROCEDURE AND BOP SKETCH ATTACHED

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name: ROD L. BAILEY

Title: STAFF PRORATION ANALYST

Date: 09/07/95

Phone: (214) 715-4828

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNATURE  
GARY WINI

Title: FIELD REP II

Approval Date: SEP 28 1995 Expiration Date:

Conditions of Approval:  
Attached

SEP 11 1985

**RECEIVED**  
SEP 11 1985  
JCD HOBBS  
OFFICE