

11/28/95 S.I.C.P.-140 PSI, OPENED WELL TO PIT & BLEW WELL DOWN, STARTED PUMPING UNIT, 44" STROKE, SPM-10, EST. 92 B/DAY, SLIGHT PUMP ACTION (NO TAG), IN 15 MINS. OIL SPRAY TO PIT, SHUT OFF UNIT & S.I. WELL @ 10:30 A.M.; HOOK UP WELL TO WARREN METER RUN & START GAS SELLS 12/1/95.

11/30/95 WARREN GAS ANALYSIS SHOWS 26% CO₂ CONTENT OF GAS, HOOKED WELL (TBG. & CSG.) TO FRAC TANK, LOADED TBG. W/2% KCL WTR. & STARTED WELL PMPG., FLUID TO TANK WITH GAS VENTING TO RID CO₂ CONTENT.

12/1/95 CONT. PRODUCING FLUID TO PIT, GAS VENTING FROM F. TANK, CO₂ CONTENT 29% (15% CO₂ FOR PLANT PERMISSION).

12/4/95 CONNECTED TO WARREN SALES METER AT 8:45 A.M., 312 MCFGPD RATE, 4:30 P.M. LOWERED PUMP TO BUMP HARDER INCRG. GAS TO 570 MCF W/ LOAD & OIL TO FRAC TANK. (SHOT F.L. \pm 700').

12/5/95 565 MCFGPD + 12.5 BBLs. FLUID (10 BBLs.OIL) 14 HRS, WELL STOP PMPG., SHOT F.L.= 200', LOWERED PUMP 1" & LEFT PUMPING THRU NITE, GAS NITE, GAS RECVRD TO 400 MCF.

12/6/95 516 MCFGPD + 20 BBLs. FLUID (20.6% OIL), PUMPG. OK. LEFT PRODUCING W/FLUID TO F. TANK.