

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-065607
2. Name of Operator Read & Stevens, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1518 Roswell, New Mexico 88202-1518	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2310' FWL Section 4 T20S-R34E	8. Well Name and No. Hudson Federal #4
	9. API Well No. 30-025-33181
	10. Field and Pool, or Exploratory Area NE Lea Delaware
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Acidize/Frac Perfs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/20/97 MIRUSU. Set CIBP @ 8,025'. Dump bail 2 sx cmt. Set CIBP @ 7,225' and dump bail 2 sx cmt on top. Perf 4 SPF in Delaware @ 5,600'-20'. Total 80 holes.

10/21/97 Acidize well by pumping 1,000 gal 7 1/2% NEFe HCl via tbg. Spaced 120 7/8" OD BS's. Flush w/ 35 bbls 2% KCl wtr. Balled out to 5,200 psi w/ 108 BS's on formation. Surge balls & complete job pumping add 1 bbl of flush wtr. RD acid crew. Swab well to SN recovering 36 BLW. No oil cut.

10/22/97 Pull swab from 4,200' recovering 100% wtr. Ris pkr. POH w/ tbg laying down pkr. Close BOP. Prep to fracture stimulate this AM.

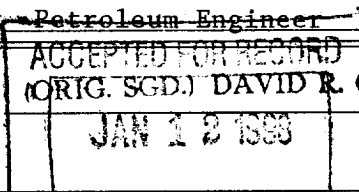
10/23/97 RU frac crew. Fracture stimulate well w/ 50,000# 16/30 Ottawa sand and contained in 30# x-linked gel.

10/24/97 NDBOP. Set TAC @ 5,522' w/ 10,000# tension. SN @ 5,616'. EOT @ 5,649'. NUWH. Seated and spaced pump. Hung on w/ excellent pump action. Left well pumping to battery on 144" stroke w/ 8 SPM. RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed *David R. Glass* Title Petroleum Engineer Date 1-9-98  
(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.