

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-065607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hudson Federal #4

9. APIWELL NO.

30-025-33181

10. FIELD AND POOL, OR WILDCAT

NE Lea Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4 T20S-R34E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY FEB the 5 8 48 AM '96

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. GATHER AREA

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.
P. O. Box 1518 Roswell, New Mexico 88202-1518 505/622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,650' FNL & 2,310' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11-20-95 16. DATE T.D. REACHED 12-12-95 17. DATE COMPL. (Ready to prod.) 1-20-96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,640' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8,350' 21. PLUG BACK T.D., MD & TVD 8,306' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,174'---8,212' Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT, DIL 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,565'	17 1/2"	1,200 sx Howco & PP w/add	Surf
8 5/8"	32#	4,956'	11"	1,750 sx Howco & PP w/add	Surf
5 1/2"	17#	8,350'	7 7/8"	1,000 sx Class H w/add	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8,186'	N/A

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,174'---8,212'	44 holes	.455" EHD	8,174'---8,212'	1,500 gal 7 1/2% NEFe 50,000# 16/30 sd 30# x-link gel

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-20-96		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-25-96	24			85	40	62	471/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			85	40	62	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Will Palmer

35. LIST OF ATTACHMENTS
Deviation survey. Logs previously sent.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John C. Maxey, Jr. TITLE Petroleum Engineer DATE 1-30-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Delaware	8,174'	8,212'	Sand	Yates	3,358'
				7 Rivers Reef	3,630'
				Delaware	4,500'

RECEIVED
 1950
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