

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33199

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

17978

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

E.H. Caddis

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071 Midland, Texas 79702

4. Well Location

Unit Letter L: 1650 Feet From The South Line and 330 Feet From The West Line

Section 2

Township 20-S

Range 36-E

NMPM

Lea

County

10. Date Spudded

3-23-96

11. Date T.D. Reached

4-10-96

12. Date Compl. (Ready to Prod.)

N/A

13. Elevations (DF & RKB, RT, GR, etc.)

3605' GR

14. Elev. Casinghead

-

15. Total Depth

8090'

16. Plug Back T.D.

8021'

17. If Multiple Compl. How

Many Zones? -

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

7150' - 7488' Abo

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	348'	17 1/2"	350 sxs cmt cir.	
8 5/8"	24# & 32#	3095'	11"	780 sxs	
4 1/2"	11.6#	8090'	7 7/8"	400 sxs	4984'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

7150' - 7488'

32 holes .38" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7150' - 7488'

2535 gals 15% NE-FE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Brian K. Luginbill*

Printed

Brian K. Luginbill

Patrolman Engineer 6/24/07

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