

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33226

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

18043

7. Lease Name or Unit Agreement Name

State "F" Comm.

8. Well No.

2

9. Pool name or Wildcat

Eumont Yates (Pro Gas) Seven Rivers Queen

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Well Location

Unit Letter 0 : 860 Feet From The South Line and 1800 Feet From The East Line

Section 29

Township 19S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3591' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/04/96 MIRU WEK Drilling Co., Rig #3. Spudded 12-1/4" surface hole @ 6:30 p.m. Drilled to 405' K.B. Ran 9 jts. of 8-5/8", 24#, J-55, API 8rd ST&C casing and set @ 405' K.B. Halliburton cemented with 350 sks. of Class "C" Neet containing 1/4# per sk. flocele + 2% CaCl2. Slurry was mixed @ 14.8#/gal. + 1.32 cu. ft. per sack yield. Total slurry was 462 cu ft. Estimated formation temperature was 65°F and slurry temperature estimated @ 72°F. Plug down to 365' @ 7:30 a.m. 02/05/96 WOC 12 hours. NU BOP and tested casing and BOP to 600# for 30 min. All held ok. Circulated a total of 44 sacks of good cement slurry to the pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bill Pierce*

TITLE Drilling Superintendent

DATE Feb. 12, 1996

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO. (505) 393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

FEB 13 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: