

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1600 Rio Bramos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address ORYX ENERGY COMPANY P.O. BOX 2880 DALLAS, TX 75221-2880		<sup>2</sup> OGRID Number 016587
		<sup>3</sup> Reason for Filing Code NW (NEW WELL)
<sup>4</sup> API Number 025 30-015-33280	<sup>5</sup> Pool Name EUMONT YATES 7 RIVERS QUEEN (PRO GAS)	<sup>6</sup> Pool Code 76480
<sup>7</sup> Property Code 8554	<sup>8</sup> Property Name ALASKA COOPER	<sup>9</sup> Well Number 9

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	12	20S	36E		760	SOUTH	660	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 03/01/96		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
009171	GPM GAS CORPORATION 1030 PLAZA OFFYCE BLDG BARTLESVILLE, OK 74004	2817198	G	P 12 20S 36E
N/A	N/A N/A N/A			

**IV. Produced Water**

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

**V. Well Completion Data**

<sup>25</sup> Spud Date 02/09/96	<sup>26</sup> Ready Date 02/29/96	<sup>27</sup> TD 3700	<sup>28</sup> PSTD 3700	<sup>29</sup> Perforations 2744 - 3326
<sup>30</sup> Hole Size 12 1/4 7 7/8	<sup>31</sup> Casing & Tubing Size 8 5/8 5 1/2 2 3/8 TUBING	<sup>32</sup> Depth Set 490 3700 2664	<sup>33</sup> Sacks Cement 300 820 & TAIL WITH 200	

**VI. Well Test Data**

<sup>34</sup> Date New Oil N/A	<sup>35</sup> Gas Delivery Date 03/01/96	<sup>36</sup> Test Date 03/04/96	<sup>37</sup> Test Length 24 HRS	<sup>38</sup> Tbg. Pressure 100#	<sup>39</sup> Csg. Pressure 0
<sup>40</sup> Choke Size 48/64	<sup>41</sup> Oil 0	<sup>42</sup> Water 0	<sup>43</sup> Gas 1296	<sup>44</sup> AOF N/A	<sup>45</sup> Test Method FLOWING

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rod L. Bailey</i> Printed name: ROD L. BAILEY Title: STAFF PRORATION ANALYST Date: 03/04/96 Phone: (214) 715-4828	<b>OIL CONSERVATION DIVISION</b> Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: Approval Date: APR 24 1996
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<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

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