

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

RECEIVED FEB 28 1994

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P. O. Box 11005 Midland, Texas 79702		OGRID Number 021602
Property Code 18376		API Number 30-0 25-33286
Property Name Conoco State		Well No. 1

7 Surface Location POTASH AREA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
D	16	20S	33E		990	North	990	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
D	16	20S	33E		990	North	990	West	Lea

9 Proposed Pool 1: West Teas Y-SR

10 Proposed Pool 2:

11 Work Type Code N	12 Well Type Code 0	13 Cable/Rotary R	14 Lease Type Code S	15 Ground Level Elevation 3532
16 Multiple No	17 Proposed Depth 3600	18 Formation Seven Rivers	19 Contractor Unknown	20 Spud Date 1/10/96

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	9 5/8	36	1100	625	Surface
8 3/4	5 1/2	15.50	3600	600	Surface

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) Drill 12 1/4" hole to 1100'.
- 2) Cement 9 5/8" csg @ 1100'. Circulate cement to surface. Let cement stand 12 hours under pressure plus 12 hours during NU.
- 3) Drill 8 3/4" hole to TD of 3600'. If we encounter water flow at +/- 2000' set 7"-20# csg to isolate. Cement to surface.
- 4) Set either 5 1/2" (if no waterflow) or 4 1/2" (if waterflow) at TD of 3600'. If 5 1/2" circulate cement to surface. If 4 1/2" use 100 SX. (6 1/4" hole).

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael G. Mconey*

Printed name: Michael G. Mconey

Title: Engineer

Date: 10/31/95

Phone: 915/699-1410

OIL CONSERVATION DIVISION

Approved by: _____

Title: FIELD REP. II

Approval Date: FEB 02 1996

Expiration Date: _____

Conditions of Approval:
 Attached

Permit Expires 6 Months From Approval
 Date Unless Drilling Underway.