

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 94851
2. Name of Operator Stevens & Tull, Inc.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 11005, Midland, TX 79702 (915) 699-1410	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL and 990' FEL Sec 9, T20S, R33E	8. Well Name and No. Federal 9 - 8
	9. API Well No. 30-025-33295
	10. Field and Pool, or Exploratory Area West Teas, Y-SR
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Test Seven Rivers</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/29/96 - MIRU pulling unit, Perforate Seven Rivers from 3316-3318' Acidize with 500 gals 15% HCL - well swabbed dry
- 7/30/96 - Acidize with 750 gals gelled - 15% HCL - 100% oil but no fluid entry - approximately 2 Bopd
- 8/1/96 - Acidized with 2000 gals 15% HCL - swab test 100% oil approximately 6 Bopd - good gas
- 8/2/96 - Frac Seven Rivers perms with 24,000# 20/40 sand + 340 Bbls borate gel - screened out.
- 8/5/96 - Swab test shows - 7 Bopd + 60 Bwpd after frac load recovered - prepare to abandon zone to test Yates Formation

AUG 29 11 34 AM '96
 RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Michael Szymon Title Consulting Engineer Date 8/28/96

(This space for Federal or State office use)

Approved by _____ Title ORIG. SGD) DAVID R. GLASS Date _____

Conditions of approval, if any:

ACCEPTED
SEP 11 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO
*See Instructions on Reverse Side

