

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.,s. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 94851
2. Name of Operator Stevens & Tull, Inc	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 11005, Midland, TX 79702 915-699-1410	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FEL Sec. 9, T20S, R33E	8. Well Name and No. Federal 9 - 8
	9. API Well No. 30-025-33295
	10. Field and Pool, or Exploratory Area West Teas, Y-SR
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/21/96 - TD 7 7/8" hole @ 3462'. Lost 100 % returns @ TD - Mix 4 - 22 ppg LCM pills w/ no success, drop 1000 # frac sand, no success  
Squeeze w/ 610 sx class c cement to 1200 psi. SI 12 hrs

7/21/96 - RIH w/ 82 jts 5 1/2" - 17#, j55 csg to 3462'. Wait on cement to cure

7/25/96 - Cement csg w/ 310 sx BJ lite (65:35:6) + 5% salt + 1/4 #/sx celloflake Tail w/ 300 sx "c" + 2% Cacl + 1 % salt. Circulated 55 sx of cement to pit. BJ Job detail enclosed . Begin completion on 7/29/96

RECEIVED  
 JUL 30 12 37 PM '96  
 OAH  
 AREA

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Consulting Engineer Date 7/28/96

(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD  
JUL 31 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BJ Services Co. any

CEMENT JOB DETAIL SHEET

CUSTOMER <i>Stevens &amp; Full</i>	DATE <i>11/5/78</i>	F.R.# <i>382528</i>	SER. SUP. <i>D. Avey</i>	TYPE JOB <i>Cement</i>
LEASE & WELL NAME-OCSEG <i>Hub #8</i>	LOCATION <i>Hub #8</i>	COUNTY-PARISH-BLOCK <i>LA 252528</i>		
DISTRICT <i>Hub #8</i>	DRILLING CONTRACTOR RIG#	OPERATOR <i>Stevens &amp; Full</i>		

MATERIAL FURNISHED BY WPS	TYPE OF PLUGS	LIST-CSG-HARDWARE	SQ MANI FOLD	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES							
					SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS	PUMP TIME HR-MIN	Bbl SLURRY	Bbl MIX WATER		
200 GAL 7 1/2% HCL w/ CT-25	5 1/2 TRP											
310 5x 8 1/2 Lite (65:35:6) + 5% SALT + 1/4 #15X CelloPLAK					12.57	2.0	10.96		110.4	81		
300 5x "C" + 8 1/10% BA-10 + 4 1/10% CD-32 + 2 1/10% SM + 1% SALT					14.79	1.34	6.32		71.6	45		
Available Mix Water _____ Bbl.					Available Displ. Fluid _____ Bbl.					TOTAL	182.0	126

HOLE			TBG-CSG D.P.				TBG-CSG D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8"		3500	5 1/2"	170	J-55	3490							
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8 5/8"	24#	J-55	1100						5 1/2	8 Rnd	Produce	8.4	
CAL. DISPL. VOL.-Bbl.			CAL. PSI	CAL. MAX PS	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE	
78		78		1200				5320	4256	H <sub>2</sub> O	8.3	CRAC TANK	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	PSI 2000
<del>2:35</del>						CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input checked="" type="checkbox"/>	
2:35	350	-	4	5	ACID	7 1/2 HCL	
	350	-	4	10	H <sub>2</sub> O		
2:43	250	-	5	110	LEAD	START LEAD	
3:07	155	-	5	72	TRIL	START TRIL	
3:23	155	-	5	-	H <sub>2</sub> O	Shut down Washed up	
3:23	600	-	6	-	H <sub>2</sub> O	Start displaced	
3:44	795	-	1.5	75	H <sub>2</sub> O	Slow down	
3:46	761	-	1.5	30	H <sub>2</sub> O	Shut down	
55 SY CIR # PIT							

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <i>D. Avey</i>
Y (N)	-	Y (N)	78	18	1000	Surface	CUSTOMER REP.

