

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33296
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name ANDERSON, T.
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 5
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat MONUMENT BLINEBRY
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter <u>I</u> ; <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>430'</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM _____ LEA COUNTY	

10. Date Spudded 2/29/96	11. Date T.D. Reached 3/12/96	12. Date Compl. (Ready to Prod.) 3/17/96	13. Elevations (DF & RKB, RT, GR, etc.) 3543' GL	14. Elev. Csghead 3543'
15. Total Depth 5850'	16. Plug Back T.D. 5833'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0' - 5850'
19. Producing Interval(s), of this completion - Top, Bottom, Name MONUMENT BLINEBRY 5580-5612'			20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run GR-CCL-CBL			22. Was Well Cored No	

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1150'	11"	500 sx	
7 7/8"	15.5 & 17#	5850'	7 7/8"	1650 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5645'	

26. Perforation record (interval, size, and number) 5580'-5612' w/2 JSPF 24 (SHOTS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5580-5612 AMOUNT AND KIND MATERIAL USED Acidize w/3000 gal 15% NEFE HCL
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28. PRODUCTION

Date First Production 3/17/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2 X 1 1/2 X 20'	Well Status (Prod. or Shut-in) PROD.					
Date of Test 4-12-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 87	Gas - MCF 102	Water - Bbl. 78	Gas - Oil Ratio 1172
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43.4 @68	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold

Test Witnessed By  
TVS

30. List Attachment DEVIATION

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 4/24/96

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0442

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy		T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen		T. Silurian
T. Grayburg	3450'	T. Montoya
T. San Andres	3870'	T. Simpson
T. Glorieta	5097'	T. McKee
T. Paddock	5190'	T. Ellenburger
T. Blinbry	5663'	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 5580' to 5612'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	135	135	surface	5179	5183	13	lime, dol.
135	318	183	redbed, anhyd.	5183	5410	227	lime
318	736	418	redbed	5410	5498	88	llime, dol., shale
736	1205	469	redbed, anhyd.	5498	5780	282	lime, dol.
1205	2430	1225	anhyd., salt	5780	5850	70	lime
2430	2750	320	anhyd.				
2750	3033	283	anhyd., lime				
3033	3296	263	lime				
3296	3470	174	anhyd., lime				
3470	3817	347	lime				
3817	4219	402	lime, sand				
4219	4411	192	lime, sand, dol.				
4411	4652	241	lime				
4652	4672	20	dol., lime				
4672	5170	498	lime				