

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33306
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	PHILLIPS, J. R.
8. Well No.	13
9. Pool Name or Wildcat	PADDOCK, BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>E</u> : <u>1700</u> Feet From The <u>NORTH</u> Line and <u>940</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #348 SPUD 11 INCH HOLE @ 7:30 PM 03-12-96. DRILLED TO 1150'. TD @ 2:15 PM 03-13-96.
- RAN 26 JOINTS OF 8 5/8 INCH, 24#, WC-50 (1136'), STC CASING SET @ 1150'. RAN 9 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 2% GEL, 2% CACL2 (14.2 PPG, 1.50 CF/S). F/B 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 8:15 PM 03-13-96. CIRCULATED 50 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 8:15 AM TO 8:45 AM 03-14-96.
- WOC TIME 12 HOURS FROM 8:15 PM TO 8:15 AM 03-14-96. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 600 (CU. FT.), TAIL 132 (CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1390 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12 HOURS.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 6000'. TD @ 9:00 PM 03-21-96.
- SCHLUMBERGER RAN GR-DLL-MSFL-CNL-LDT-NGT-EPT, 5990-2500'. EPT TO 4500'. GR-CNL TO SURFACE.
- RAN 11 JOINTS OF 5 1/2 INCH (454'), 17#, WC-50 6 JOINTS(265') 17# J-55 AND 19 JOINTS (830') 17# CF-50. 104 JOINTS (4451') OF 15.5# WC-50. DV TOOL @ 3671'.
- DOWELL CEMENTED W/ 650 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). OPEN DV TOOL AND LOST CIRCULATION.
F/B 100 SACKS CLASS H W/ RFC CMT (14.2 PPG, 1.62 CF/S). PLUG DOWN @ 2:00 PM 03-23-96. DID NOT CIRC SACKS.
- ND. RELEASE RIG @ 7:00 PM 03-23-96.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDR TITLE Eng. Assistant

DATE 4/1/96

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

This space for State Use

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 19 1996
DeSoto/Nichols 10-94 ver 2.0