

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33313

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MONUMENT 14 STATE

8. Well No.

2

9. Pool name or Wildcat

MONUMENT: ABO, NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter J : 2227 Feet From The SOUTH Line and 2006 Feet From The EAST Line

Section 14

Township 19S

Range 36E

NMPM

LEA

County

10. Date Spudded

3/9/96

11. Date T.D. Reached

3/29/96

12. Date Compl.(Ready to Prod.)

8/5/96

13. Elevations(DF & RKB, RT, GR, etc.)

3739'

14. Elev. Casinghead

15. Total Depth

8550'

16. Plug Back T.D.

7510'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7136' - 7415'

ABO

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL/LDT/DLL/MSFL/GR/CAL/FMI/CBL/RAL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	395'	14-3/4"	270 SX -SURF	
8-5/8"	24#	4515'	11"	925 SX -SURF	
5-1/2"	15.5 & 17#	8550'	7-7/8"	820 SX -TOC 2364'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7388'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7310' - 7415' (86 HOLES)

7136' - 7216' (21 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7310' - 7415'

1600 GALS RESISTOL II, 100

RCNB'S

28. PRODUCTION

Date First Production

8/5/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status (Prod. or Shut-in)

PROD

Date of Test

8/9/96

Hours Tested

24

Choke Size

20/64"

Prod'n For

Test Period

Oil - Bbl.

36

Gas - MCF

16

Water - Bbl.

143

Gas - Oil Ratio

444

Flow Tubing Press.

30#

Casing Pressure

30#

Calculated 24-

Hour Rate

Oil - Bbl.

36

Gas - MCF

16

Water - Bbl.

143

Oil Gravity - API (Corr.)

40.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

TECH. ASSISTANT

Date

8/21/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1421	T. Canyon	
T. Salt	1516	T. Strawn	
B. Salt	2648	T. Atoka	
T. Yates	2822	T. Miss	
T. 7 Rivers	3118	T. Devonian	
T. Queen	3723	T. Silurian	
T. Grayburg	4053	T. Montoya	
T. San Andres	4541	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4783
T. Drinkard		T. Bone Springs	5647
T. Abo	7126	T.	
T. Wolfcamp	8421	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7135 to 7415
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1421		SANDSTONE, SHALE				
1421	1516		ANHYDRITE				
1516	2648		SALT, ANHYDRITE				
2648	3723		DOLOMITE, ANHYDRITE, MINOR SANDSTONE				
3723	4053		SANDSTONE, DOLOMITE				
4053	4783		DOLOMITE				
4783	5647		SANDSTONE				
5647	7126		LIMESTONE, SANDSTONE, DOLOMITE				
7126	8550		DOLOMITE				