

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE TO:
**P.O. BOX 1980
HOBBS, NEW MEXICO 88249**
FOR APPROVAL AND RECORD
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
LC-065607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Hudson Federal #6

9. API WELL NO.
30-025-33325

10. FIELD AND POOL, OR WILDCAT
NE Lea Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 4 T20S-R34E

12. COUNTY OR PARISH
Lea County

13. STATE
New Mexico

19. ELEV. CASINGHEAD
3,643' GR

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.
P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 990' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **03-18-96** 16. DATE T.D. REACHED **04-05-96** 17. DATE COMPL. (Ready to prod.) **04-22-96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3,643' GR**

20. TOTAL DEPTH, MD & TVD **8,330'** 21. PLUG, BACK T.D., MD & TVD **8,217'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY **All**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8,098-8,116' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-LDT, DIL-MSFL

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,550'	17 12/16"	1200 sx HOWCO Lite&PP w/add	200 sx surf
8 5/8"	32#	4,990'	11"	1750 sx PP Neat, HOWCO Lite, PP w/add	243 sx surf
5 1/2"	17#	8,318'	7 7/8"	640 sx HOWCO Lite&PP w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	8,052'	

31. PERFORATION RECORD (Interval, size and number)
8,098-8,116' 31 holes 0.48" EHD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,098-8,116'	1000 gal 7 1/2% NEFe
	143 bbl 30# x-linked gel
	36,000# 16/30 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION **04-22-96** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05-08-96	24		→	5	20	110	4000/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	5	20	110	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold.** TEST WITNESSED BY **William Palmer**

35. LIST OF ATTACHMENTS
Deviation Survey. Logs previously sent.

ACCEPTED FOR RECORD
J. Lara
JUN 17 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John C. Maxey, Jr.* TITLE **Petroleum Engineer** DATE **May 23, 1996**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	8,098'	8,116'	Sand		

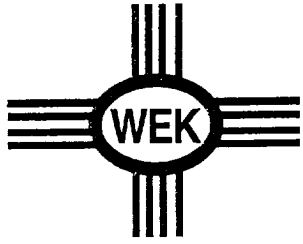
38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3,200'	
7 Rivers Reef	3,710'	
Delaware	5,690'	
Bone Spring		
Lime	8,260'	

RECEIVED 800 9 1996

KEN REYNOLDS-PRESIDENT
GARY W. CHAPPELL-VICE PRESIDENT



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498
505/623-5070 ROSWELL, NM
505/746-2719 ARTESIA, NM

April 08, 1996

Read & Stevens, Inc.
P.O. Box 1518
Roswell, N.M. 88202

REF: Hudson Federal #6

Gentlemen:

The following is a deviation survey on the above referenced well located in Lea County, New Mexico.

394' - 3/4°	2064' - 3/4°	3885' - 2 1/4°	6483' - 2 1/4°
736' - 2°	2566' - 1 3/4°	4386' - 2 1/2°	6943' - 1 1/4°
1085' - 1 1/2°	2941' - 3°	4727' - 2 3/4°	7422' - 1 1/2°
1220' - 1 1/2°	3259' - 3 1/2°	4990' - 3°	7919' - 1 1/2°
1400' - 1 1/4°	3353' - 2 1/2°	5505' - 3°	8330' - 1 3/4°
1550' - 1 1/4°	3479' - 1 3/4°	6001' - 2 1/4°	

Sincerely,

[Handwritten Signature]
Gary W. Chappell
Contracts Manager

STATE OF NEW MEXICO }
COUNTY OF CHAVES }

The foregoing was acknowledged before me this 08th day of April 1996 by Gary W. Chappell.

MY COMMISSION EXPIRES

October 07, 1996

[Handwritten Signature]
NOTARY PUBLIC

10/10/10

10/10/10