

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702		OGRID Number 005898
Property Code 19199	Property Name Blue Dunn	API Number 30-025-33513
		Well No. 1

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	26	19-S	36-E		2310	North	330	West	Lea

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 46970 Monument Abo					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Gross Level Elevation 3711
Multiple No	Proposed Depth 8100'	Formation Monument Abo	Contractor NA	Spud Date 7-15-96

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48#	320	350	Surf.
12 1/4	8 5/8	24#	3000	1600	Surf.
7 7/8	5 1/2	15.5#	8100	800	3000

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17 1/2" hole to 320' w/fresh water mud. Run & cmt 13 3/8" csg to surf.
2. Drill 12 1/4" hole to 3000' w/brine water mud. Run & cmt 8 5/8" csg to surf.
3. Drill 7 7/8" hole to 8100' w/fresh water mud. Run open hole logs. Run & cmt 5 1/2" csg bringing cement up to 3000'.
4. BOP's will be nipped up on 13 3/8" & 8 5/8" casing. BOP & csg will be pressure tested to 1000 psi before drilling out.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

David H. Arrington

Title:

President

Date:

July 9, 1996

Phone:

915-682-6685

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY
GARY WINK

Title:

Approval Date:

JUL 16 1996

Expiration Date:

Conditions of Approval:

Attached ☐

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

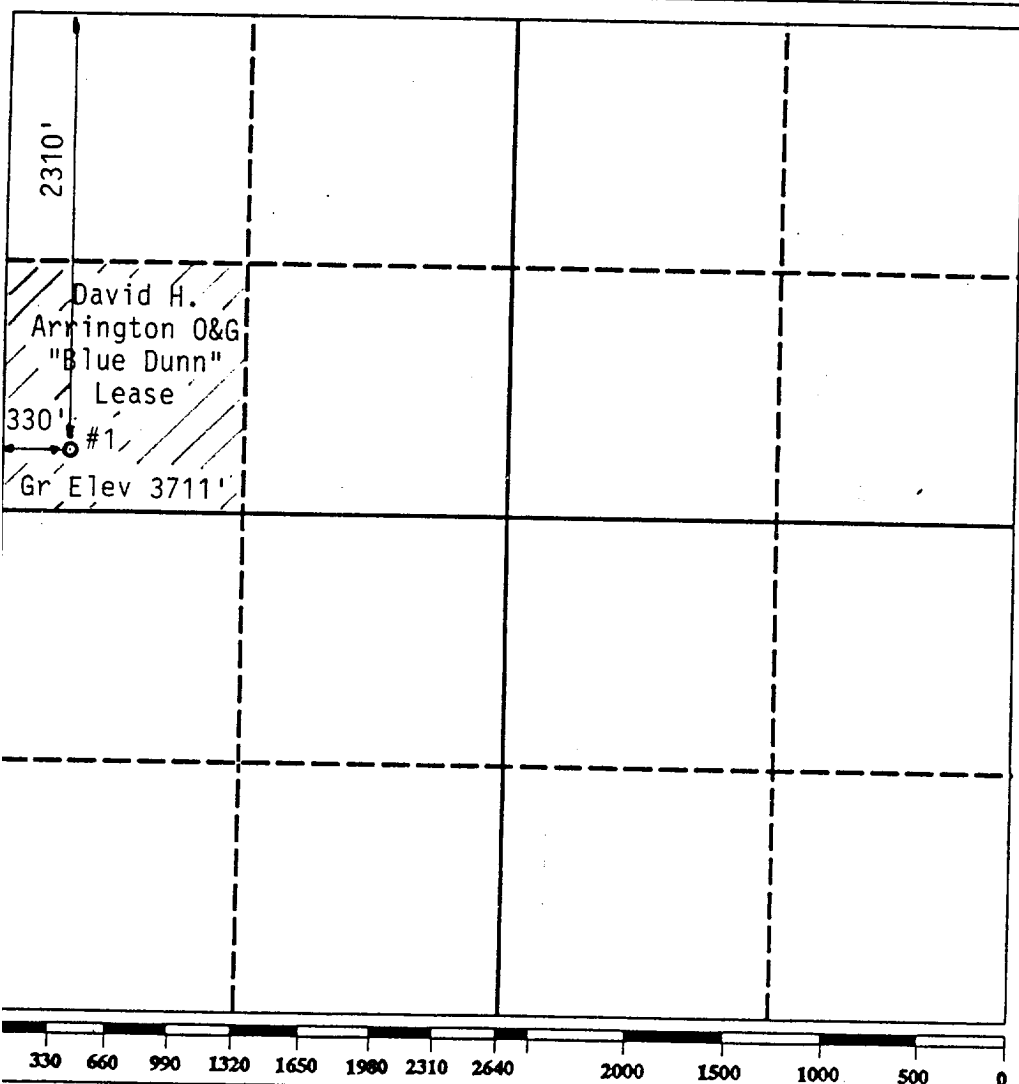
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator David H. Arrington Oil & Gas, Inc.			Lease Blue Dunn		Well No. 1
Unit Letter "E"	Section 26	Township -19-S	Range -36-E	County Lea	
Actual Footage Location of Well: 2310 feet from the North line and 330 feet from the West line					
Ground level Elev. 3711'		Producing Formation Monument (ABO)		Pool ABO	Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
David H. Arrington
Printed Name
President
Position
David H. Arrington Oil & Gas
Company
July 9, 1996
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 3, 1996

Signature & Seal of
Professional Surveyor

Max A. Schumann, Jr.

Certificate No.
1510

Job No. 61,901-B