

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33514
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Royal Wulff
8. Well No. 1
9. Pool name or Wildcat Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

4. Well Location
Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line

Section 27 Township 19-S Range 36-E NMPM
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3664' GL, 3681' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/13 & 8/14/96 Spud well. Drill 17 1/2" hole to 312'. Set 13 3/8", 48#, H-40 casing @ 312' and cemented to surface with 350 sx "C". Circulated 57 sx. WOC 12 hrs. and tested casing to 1000 psi.

8/18/96 Drilled 11" hole to 3050'. Set 8 5/8", 24# and 32#, J-55 casing @ 3050' and cemented with 675 sx light "C" followed by 150 sx "C". Circulated 89 sx to surface. WOC 12 hrs. and tested casing and BOP to 1000 psi OK.

8/29/96 Drilled 7 7/8" hole to 8020'. Set 5 1/2", 15/5# and 17#, J-55, casing @ 8020'. Cemented with 575 sx Light "C" followed by 400 sx "C". Top of cement 2920' CBL. Tested casing to 2700 psi OK. Released Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Arrington TITLE President DATE 9-20-96

TYPE OR PRINT NAME David H. Arrington TELEPHONE NO. 915-682-6685

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: