District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexicoergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

AMENDED REPORT

I.		TI COTO	LION			UIHU	DRIZAT	TION TO TI	RANCDOD	Tr
		¹ Oper	rator name a	nd Address					OGRID Number	
Chevron U.S									1202	
P.O. Box 1150 Midland, TX 79702								3 Re	4323	Code Sept
	VPI Number						_	□ CD RT	561D +	ANN BRIC
					5 Pool N	ame			6	Pool Code
30 · 025 · 33524 7 Property Code				MONUMENT; ABO						46970
-			8 Property Name				9 Well No		Vell Number	
Π. 10	19256				STATE A	"26"				5
UL or lot no.	Section	Location	D	1,	m				***	
L	26	198	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West line	County
		Hole Loca	36E		1980	S	DUTH	33000	WEST	LEA
UL or lot no.	Section	Township	Range	Lot. Idn	Ford Co. at	T				
			, and	Lot. Idii	Feet from the	North/S	outh Line	Feet from the	East/West line	County
Lse Code	13 Producis	ng Method Cod	le 14 Gas	Connection Date	¹⁵ C-129 Pe	rmit Numb	er 16	0.100 000		
S	<u> </u>	F			0.2710	mi Nullio		C-129 Effective	Date 17 C-	129 Expiration I
II. Oil and	d Gas Ti	ransporte	rs							
18 Transporter OGRID		19 Trans	sporter Nam	ne	20 POI	,	21 O/G	22 000	VIII	
	DUT		Address		20 10D 210/G			22 POI a	OULSTR Locati and Description	on
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7. Produce	ed Wate	r								
7. Produce	ed Wate	r			²⁴ POD ULS	R Locatio	n and Desci	ription		
²³ POD					²⁴ POD ULS	R Locatio	n and Descr	ription		
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²³ POD	mpletio	n Data	ady Date		²⁴ POD ULS?	R Locatio		ription	²⁹ Per	forations
. Well Cor	mpletion	n Data		& Tubing Size			28			
. Well Con	mpletion	n Data		& Tubing Size		SR Locatio	28		²⁹ Per ³³ Sacks Ce	
. Well Con	mpletion	n Data		& Tubing Size			28			
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Well Cor 25 Spud Date 30 Hole	mpletion e Sie	n Data	³¹ Casing	& Tubing Size	27 TD		28 oth Set		³³ Sacks Ce	ment
Well Cor 25 Spud Date 30 Hole Well Tes 34 Date New Oil	mpletion e Sie	n Data 26 Res	³¹ Casing	³⁶ Test Date	²⁷ TD	32 Dep	28 oth Set	PBTD	³³ Sacks Ce	
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