State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
Operator name and Address										<u> </u>	² OGRID Number	
- · · · · · · · · · · · · · · · · · · ·							ORILLING SERVICES				000405	
P.O. Box 2040							BRIDDING BURY TOLK				000495 3 API Number	
Houston, TX 77252-2040											-33568	
	erty Code		5 Property Name							30-0 2	⁶ Well Number	
-	0209		STATE "V"								7	
		-	7 Surface Location									
UL or lot no.	no. Section Townshi		Range	Lot. Idn	Feet from t		North/South Line		Feet from the	East/West line	County	
В	36	198	36E		660)	NORTH		1880	EAST	LEA	
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no. Section T		Township	Range Lot. Idn		Feet from	the	North/South Line		Feet from the	East/West line	County	
9 Proposec			Pool 1	<u> </u>			10 Proposed Poo			1 2		
EUMONT YATES SEVEN RIVERS OUEEN												
LOUGHT TATES SETER METERS QUELIE												
11 Work Type Code			Well Type C	ode	13 Cable/	/Rotary		¹⁴ Lease Type Code		15 Ground Level Elevation		
N			G		ļ ,	R			ς		3607	
16 Multiple			17 Proposed Depth		18 Formations			19 Contractor		20 Spud Date		
NO			3600		PENROSE			UNKNOWN		SEPT	15 1006	
NO 3600' PFN 21 Proposed Casing a							d Cement Program				. 15. 1996	
Hole Size Casing Size Casing weight/foot							Setting Depth Sacks of Cement Estimated TOC					
11"			8-5/8"				400'		125	-	SURFACE	
7-7/8"			5-1/2"		24# 15.5#		3600		700		SURFACE	
						5000			700		JUNI ACL	
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary												
1. DRILL AN 11" HOLE TO 400' AND SET 400' OF 24# 8-5/8" SURFACE CASING. CEMENT WITH 125 SX. 65/35 POZ AND CIRCULATE TO SURFACE.												
2. DRILL AN 7-7/8" HOLE TO 3600' AND SET 3600' OF 5-1/2" PRODUCTION CASING. CEMENT CASING WITH 700 SX. CLASS "C" CEMENT AND CIRCULATE TO SURFACE.												
Permit Expires 1 Year From Approval												
Date Unless Orling Underway												
Date Children (Children)												
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief							OIL CONSERVATION DIVISION					
Signature: Lumper							Approved by:					
Printed name: MIKE JUMPER							Title:					
Title: ADM. SUPERVISOR DIRLLING SERVICES							Approval Date: SEP 06 1996 Expiration Date:					
Date:			Phone:	Conditions of Approval:								
08-30-96			(713)	Attaci	Attached							