

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33612
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name EXXON "1" STATE			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1			
2. Name of Operator ME-TEX OIL & GAS, INC. <i>Rest Oil Corp</i>	9. Pool name or Wildcat <i>Monument</i> TUBB			
3. Address of Operator P.O. BOX 2070 HOBBS, NM 88241				
4. Well Location Unit Letter <u>M</u> : <u>477</u> Feet From The <u>SOUTH</u> Line and <u>453</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>20-S</u> Range <u>37-E</u> NMPM LEA County				
10. Date Spudded 10-12-96	11. Date T.D. Reached 11-4-96	12. Date Compl. (Ready to Prod.) 3-20-97	13. Elevations (DF & RKB, RT, GR, etc.) 3,588.2' GR	14. Elev. Casinghead 3,589'
15. Total Depth 7,100'	16. Plug Back T.D. 6,621'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made YES
19. Producing Interval(s), of this completion - Top, Bottom, Name 6389'-6519' TUBB				22. Was Well Cored NO
21. Type Electric and Other Logs Run GR-CNL & DLL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1,480'	12-1/4"	595 SX. POZ+210 SX.	
				"C" CIRC. 100 SX.	
5-1/2"	15.5#	7,100"	7-7/8"	1,505 SX. "H"+150SX.	
				"C" 2 STAGE, CIRC. 200	
				SX.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,952'	

26. Perforation record (interval, size, and number) 6389-97', 6423-29'-31'-37'-41'-50'-55'-58'- 68'-70'-75'-79'-85'-99', 6507-10'-14'-19 @ 2JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6,694'-6,889' 61,600 GALS. GEL, 74,000lb. SAND	AMOUNT AND KIND MATERIAL USED 4,000 GALS 15% NE-FE
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PRODUCTION

28. Date First Production 3-20-97	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 3-20-97	Hours Tested 24 HRS.	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 290	Water - Bbl. 10	Gas - Oil Ratio 6400:1
Flow Tubing Press. -----	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By BUDDY RAYMOND	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lisa Bruno Printed Name LISA D. BRUNO Title PRODUCTION CLERK Date 3-21-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,414	T. Canyon
T. Salt 1,505	T. Strawn
B. Salt 2,686	T. Atoka
T. Yates 2,730	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 3,680	T. Silurian
T. Grayburg 3,895	T. Montoya
T. San Andres 4,105	T. Simpson
T. Glorieta 5,284	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry 5,800	T. Gr. Wash
T. Tubb 6,418	T. Delaware Sand
T. Drinkard 6,649	T. Bone Springs
T. Abo 6,994	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6,418 to 6,889	No. 3, from to
No. 2, from to	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	No. 2, from to feet
No. 2, from to feet	No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1,414	1,414	CALICHE RED BED				
1,414	1,505	91	ANHYDRITE				
1,505	2,686	1,181	SALT				
2,686	3,895	1,209	ANHY, SD., DOLO.				
3,895	5,284	1,389	DOLO., ANHY.				
5,284	6,418	1,134	SD., DOLO., ANHY.				
6,418	6,649	231	DOLO., SD., ANHY.				
6,649	7,100	451	DOLO., ANHY.				
		7,100					

