

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

FEB 28 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: David H. Arrington Oil & Gas, Inc. P.O. Box 2071 Midland, Texas 79702		OGRID Number 005898
Property Code 19199	Property Name Blue Dunn	API Number 30-025-33616
		Well No. #2

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
"D"	26	19-S	36-E		990	North	330	West	Lea

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 46970 Monument Abo					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3699
Multiple No	Proposed Depth 8100'	Formation Monument Abo	Contractor N/A	Spud Date 9/7/96

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48#	350	350	Surf.
12 1/4	8 5/8	24#	3100	1600	Surf.
7 7/8	5 1/2	15.5#	8100	800	3000

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17 1/2" hole to 350' w/fresh water mud. Run & cmt 13 3/8" csg to surf.
2. Drill 12 1/4" hole to 3100' w/fresh water mud. Run & cmt 8 5/8" csg to surf.
3. Drill 7 7/8" hole to 8100' w/ fresh water mud. Run open hole logs. Run & cmt 5 1/2" csg bringing cement up to 3100'.
4. BOP's will be nipple up on 13 3/8" & 8 5/8" casing. BOP & csg will be pressure tested to 1000 psi before drilling out.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: David H. Arrington by
Printed name: David H. Arrington
Title: President
Date: October 1, 1996
Phone: 915-682-6685

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY DEBBY CENTON
Title: DISTRICT I SUPERVISOR
Approval Date: OCT 03 1996
Expiration Date:
Conditions of Approval: Attached ☐

Form C-101
Date Filed: District I
Date Filed: District II
Date Filed: District III
Date Filed: District IV