

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Nov 13

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM-849026

6. If Indian, Allottee or Tribe Name

MGM,
RICT

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Quail Federal #2

9. API Well No.

30-025-33663

10. Field and Pool, or Exploratory Area

NE Lea Delaware

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1980' FWL
Section 3 T20S-R34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, csg & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

ACCEPTED FOR RECORD
NOV 15 1996
acs
BLM

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/19/96 Spud well with WEK rig #1.

10/21/96 Ran & cmt 13 3/8" 54.5# J-55 csg. Cmt w/1200 sx Class "C" w/add. Circ 180 sx to pit. Set @1,565'. WOC & continue drlg operations.

10/28/96 Ran & cmt 8 5/8" S-80 & K-55 32 # csg. Cmt 1st stage w/400 sx Class "C" Neat, open DV& circ 20 sx. Cmt 2nd stage w/1100 sx Class H/L w/add followed by 250 sx w/Class "C" w/add. Circ 4 sx to surf. Set @5,010'. WOC & continue drlg operations.

11/05/96 Ran & cmt 5 1/2" 17# N-80 & K-55 csg. 500 gal mud flush & 500 gal super flush ahead of 75 sx H/L w/add followed by 900 sx "H" w/add. Set @8,350'. Set slips. Rig released. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

John C. Maxey, Jr.

Title

Petroleum Engineer

Date

November 11, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: