

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-33670

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 W. A. Weir

2. Name of Operator  
 Amerada Hess Corporation

8. Well No.  
 12

3. Address of Operator  
 P.O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat  
 Monument Abo

4. Well Location  
 Unit Letter L : 2130 Feet From The South Line and 560 Feet From The West Line

Section 35 Township 19S Range 36E NMPM Lea County

10. Date Spudded 11-8-96 11. Date T.D. Reached 11-21-96 12. Date Compl.(Ready to Prod.) 12-11-96 13. Elevations(DF & RKB, RT, GR, etc.) 3617' GR 14. Elev. Casinghead

15. Total Depth 7600' 16. Plug Back T.D. 7516' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7270' - 7401' Monument Abo 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run BHC/NGT, LDT/CNL/DLL/MCFL/GR/CALP, FMI, USI/CCL/GR, GR/CCL 22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1207'	11"	400 Sx. C Total +	Additives
5-1/2"	15.5#	7600'	7-7/8"	350 Sx. H & 300 Sx.	50/50 POS + Additives.

**24. LINER RECORD 25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7226'	7226'

26. Perforation record (interval, size, and number)  
 Perf. w/4" csg. gun w/2 SPF, total 182 shots at following: 7270' - 7274', 7279' - 7286', 7292' - 7298', 7308' - 7310', CONTINUED OVER

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7390'	Shot 4 holes & cement w/685 Sx. H cement total.
7270' - 7401'	Acid w/4400 gal. 15% HCl

**28. PRODUCTION**

Date First Production 12-11-96 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 12-20-96 Hours Tested 24 Choke Size 10/64" Prod'n For Test Period Oil - Bbl. 254 Gas - MCF 187 Water - Bbl. 4 Gas - Oil Ratio 736

Flow Tubing Press. 650 PSI Casing Pressure 0 PSI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments  
 C-102, C-103, C-104, Inclination Report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Admin. Svc. Co. Date 1-3-97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	1145'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1240'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2415'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2560'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2822'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3315'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3760'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4180'	T. Simpson _____	T. Gallup _____	T. Ignacio Oztze _____
T. Glorieta _____	5213'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	5285'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5670'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6685'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	6822'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	6940'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1145'	1145'	Red Beds				#26 Perf. Record Cont. 7314' - 7328', 7330' - 7336', 7343' - 7370' & fr. 7380' - 7401'.
1145'	1240	95'	Anhydrite				
1240'	2415'	1175'	Salt				
2415'	3760'	1345'	Dolomite, Sand & Anhydrite				
3760'	7600'	3840'	Dolomite				

