

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33671

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line
Section 26 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3676' GR

7. Lease Name or Unit Agreement Name

W. A. Weir "B"

8. Well No.
4

9. Pool name or Wildcat
Monument Abo

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New well completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27 thru 2-10-97

MIRU Pride Well Svc. & Star Tool. Installed BOP. TIH w/4-3/4" bit, tagged TOC at 7117' & drld. cement & DV tool at 7144'. TIH to 7559' & circ. hole clean. Finished TIH & tagged float collar at 7579' & TOH. Schlumberger ran USI/CCL/GR. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Monument Abo Zone w/2 SPF, total 137 shots at following intervals: 7309' - 7311', 7318' - 7324', 7332' - 7388' & fr. 7398' - 7401'. Knox Svc. acidized Monument Abo Zone 5-1/2" csg. perfs. fr. 7309' - 7401' w/3400 gal. 15% NEFE DI HCL acid. Swabbed well & well began flowing into frac tanks on 2-1-97. Set test separator & ran gas line to NMGSAU Btry. No. 30. Warren Petroleum began taking gas through Gas Meter No. 060067, 2-1-97. 2-4-97: TIH w/pkr. set at 7401'. Knox Svc. acidized Monument Abo Zone 5-1/2" csg. perfs. fr. 7309' - 7401' w/4100 gal. 15% NEFE DI HCL acid. TOH w/pkr.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 2-19-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **FEB 24 1997**

CONDITIONS OF APPROVAL, IF ANY: