Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 OIL CONSERVA	TION DIVISION W	ELL API NO.
	exico 87504-2088	30-025-33696 Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6.	STATE FEE X State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON	WFILS ///	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS	EPEN OR PLUG BACK TO A 7.	Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X OTHER	W	. A. Weir
2. Name of Operator	8.	Well No.
Amerada Hess Corporation		13
3. Address of Operator D. O. Poy 940. Seminal of Toyan 70260, 0940.		Pool name or Wildcat Donument Abo
P. O. Box 840, Seminole, Texas 79360-0840 4. Weil Location		onument Abo
Unit Letter C : 330 Feet From The NO	rth Line and 1650	Feet From The West Line
Section 35 Township 19S		IPM Lea County
//////////////////////////////////////	whether DF, RKB, RT, GR, etc.) 3639' GR	
Chall Appropriate Pourte Indi		apart or Other Data
Check Appropriate Box to Indi	1	-
NOTICE OF INTENTION TO:	SORS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		
PULL OR ALTER CASING L	CASING TEST AND CEME	<u> </u>
OTHER:	OTHER: New well	completion. X
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12-16 thru 12-27-96 MIRU Pride Well Svc. & Star Tool & installed BOP. TIH W/4-3/4" bit & tagged TOC at 6936'. 		
Drld. cement, DV tool & cement to 7028'. TIH & tagged cement above float collar at 7567'. Circ. hole clean. Tested csg. to 1000 PSI for 15 min. Held OK. Schlumberger ran USI/CCL/GR. Schlumberger TIH w/4" csg. gun & perf. csg. at 7400' w/4 shots. TIH w/pkr. Knox Svc. pumped 150 gal. acid into perf. at 3 BPM, 2000#. Flushed w/10 bbls. 2% KCL & well went on vacuum.		
Halliburton Svc. TIH w/5-1/2" E-Z drill cement retainer set at 7329'. Pumped 100 sks. 3/10% CFR3-Class H cement followed by 150 sks. Class H neat cement. Stung out of retainer & spotted 75 sks. Class H neat cement. WOC. TIH w/4-3/4" bit, tagged TOC at 7319'. Drld. cement fr. 7319', retained at 7329' & cement out at 7420'. TIH to 7471' & circ. hole clean. Press.		
tested csg. to 1000# for 15 min. Held OK.		
CONTINUED ATTACHED		
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief.	
SIGNATURE R CWhuler A	TITLE Admin. Svc. Coord	. DATE1-09-97
TYPE OR PRINT NAME R. L. Wheeler, Jr.		TELEPHONE NO. 915 758-6778
(This space for State Use) ORIGINARY CONTROL OF THE CONTROL		
BIGTARD LUNGUR		JAN 1 4 1997
APPROVED BY	TITLE	DATEDATE