

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-33729

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 MONUMENT "23" STATE

2. Name of Operator
 Chevron U.S.A. Inc.

8. Well No.
 6

3. Address of Operator
 P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat
 MONUMENT; ABO, NORTH

4. Well Location
 Unit Letter A : 469 Feet From The NORTH Line and 958 Feet From The EAST Line

Section 23 Township 19S Range 36E NMPM LEA County

10. Date Spudded 2/4/97 11. Date T.D. Reached 2/22/97 12. Date Compl.(Ready to Prod.) 4/23/97 13. Elevations(DF & RKB, RT, GR, etc.) 3718' GR 14. Elev. Casinghead

15. Total Depth 7650' 16. Plug Back T.D. 7528' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools XX Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
7275' - 7474' ABO 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run
CNL/GR/LDT/DLL/MSFL/BHC SONIC/FMI/NGT 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	435'	14-3/4"	260 SX - SURF	
8-5/8"	24	2820'	11"	900 SX - SURF	
5-1/2"	15.5	7650'	7-7/8"	1200 SX - TOC 7323'	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7206'	

26. Perforation record (interval, size, and number)
7275' - 7474' 2 JHPF (152 HOLES)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7275' - 7474'</u>	<u>3185 GALS 15% 100-RCNB'S</u>
	<u>454 BBLs GEL</u>

28. **PRODUCTION**

Date First Production 4/23/97 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>4/23/97</u>	<u>24 HOURS</u>	<u>W.O.</u>		<u>78</u>	<u>80</u>	<u>32</u>	<u>1026</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>0</u>	<u>0</u>		<u>78</u>	<u>80</u>	<u>32</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By _____

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title T.A. Date 5/12/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____ 1376	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1468	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2655	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2803	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3095	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3677	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4026	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4538	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 4701	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 5545	T. Entrada _____	T. _____
T. Abo _____ 7199	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7485 _____ to _____ 7577 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1376	1376	SANDSTONE, SHALE				
1376	1468	92	ANHYDRITE				
1468	2655	1187	SALT, ANHYDRITE				
2655	4026	1371	ANHY, SANDSTONE, DOLO				
4026	4701	675	DOLOMITE, SANDSTONE				
4701	5545	844	SANDSTONE, SILTSTONE				
5545	7199	1654	DOLOMITE, LIMESTONE				
7199	7625	426	DOLOMITE, SILTSTONE				