

Case Nos. 11648/11670

Order No. R-10723

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simultaneously dedicate Eumont Gas Pool production from the Huston Com. Well No. 1 with the Huston Com. Well No. 2. Furthermore, the operator should be permitted to produce the allowable assigned the subject GPU from both wells in any proportion.

(15) All provisions of said Division Administrative Order NSP-7 should remain in full force and effect until further notice.

IT IS THEREFORE ORDERED THAT:

(1) The application of CT-R, Ltd. Company and Chantrey Corporation in Case 11670 to reduce the existing 320-acre non-standard Eumont gas spacing and proration unit ("GPU") comprising the S/2 of Section 21, Township 19 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, approved by Division Administrative Order NSP-7, dated October 1, 1954, to an 80-acre non-standard GPU comprising the N/2 SW/4 of said Section 21, is hereby dismissed.

(2) That portion of Case 11648 in which the applicant, Mewbourne Oil Company ("Mewbourne"), seeks to pool all mineral interests from the surface to the base of the Queen formation underlying the following described acreage in said Section 21 and in the following manner: (a) the S/2 to form a non-standard 320-acre spacing and proration unit for the Eumont Gas Pool; (b) the SW/4 to form a standard 160-acre spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within said vertical extent; (c) the W/2 SW/4 to form an 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent; and, (d) the SW/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within said vertical extent, shall also be dismissed.

IT IS HOWEVER ORDERED THAT:

(3) Mewbourne be authorized to continue operating said 320-acre Eumont non-standard GPU.

IT IS FURTHER ORDERED THAT:

(4) Both the existing Huston Com. Well No. 1 (API No. 30-025-05679), located at a standard gas well location for this 320-acre GPU 1650 feet from the South line and 1830 feet from the West line (Unit K) of said Section 21, and the proposed Huston Com. Well No. 2, to be drilled at an unorthodox gas well location 990 feet from the South line and 860 feet from the West line (Unit M) of said Section 21, are to be simultaneously dedicated to the subject GPU whereby both wells will be permitted to produce the GPU's assigned allowable in any proportion.

(5) All provisions of said Division Administrative Order NSP-7 shall remain in full force and effect until further notice.