

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33758
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  W. A. Weir "B"
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Amerada Hess Corporation	8. Well No. 5
3. Address of Operator P.O. Box 840, Seminole, Texas 79360-0840	9. Pool name or Wildcat Monument Abo

4. Well Location  
 Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line  
 Section 26 Township 19S Range 36E NMPM Lea County

10. Date Spudded 3-28-97	11. Date T.D. Reached 4-12-97	12. Date Compl.(Ready to Prod.) 5-14-97	13. Elevations(DF & RKB, RT, GR, etc.) 3682' GR	14. Elev. Casinghead
15. Total Depth 7700'	16. Plug Back T.D. 7510'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7340' - 7450' Monument Abo				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run LDT/CNL/BHC/DLL/GR/CALP, CNL/GR, FMI/NGT, USI/CCL/GR/AMS				22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1294'	11"	400 Sx. C1. C + Add.	
5-1/2"	15.5#	7700'	7-7/8"	1300 Sx. C1. H + Add.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7285'	7285'

26. Perforation record (interval, size, and number) Perf. w/4" Hags csg. gun w/4 SPF, total 83 shots, fr. 7558'-7561', 7568'-7572', & fr. 7585'-7598'. Squeezed Perfs. CONTINUED OVER	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7558' - 7598'	Squeezed perfs. w/250 Sx. Class "H" cement total.
	7340' - 7450'	Acid w/2700 gal. 15% NEFF DI HCL

**PRODUCTION**

28. Date First Production 5-6-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-24-97	Hours Tested 24 Hours	Choke Size 2" FO	Prod'n For Test Period	Oil - Bbl. 100	Gas - MCF 84	Water - Bbl. 2	Gas - Oil Ratio 840
Flow Tubing Press. 90 PSI	Casing Pressure 0 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold** Test Witnessed By \_\_\_\_\_

30. List Attachments  
 C-102, C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R. L. Wheeler, Jr. Printed Name R. L. Wheeler, Jr. Title Admin. Svc. Co. Date 5-28-97

