

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33759
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	W.A. WEIR
8. Well No.	14
9. Pool name or Wildcat	MONUMENT/ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3623' GR.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL       GAS WELL       OTHER

2. Name of Operator  
 Amerada Hess Corporation

3. Address of Operator  
 P.O. Box 2040, Houston, TX 77252-2040

4. Well Location  
 Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line  
 Section 35 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
 3623' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK       PLUG AND ABANDON   
 TEMPORARILY ABANDON       CHANGE PLANS   
 PULL OR ALTER CASING   
 OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK       ALTERING CASING   
 COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER: RUNNING PRODUCTION CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10 BBLS/MIN. FINAL CIRC. W/ 2100 PSI. BUMP PLUG & CLOSE STAGE TOOL W/ 3500 PSI @ 11:00 AM MST. GOOD RETURNS THRU-OUT JOB. NU NATIONAL 'B' 7-1/16" 3000# x 11" 3000# TBG. HD. TEST W/ 2500 PSI. OK. RELEASE RIG.

TURNED OVER TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILG. SVS. DATE 02-18-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:





**LTR**



**Job separation sheet**

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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>RUNNING SURFACE CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-23-97: MI & RU MCGEE RIG #1. SPUD @ 2:00 PM MST. (40' OF 14" CONDUCTOR + 17' KB = 57'). DRILL FROM 57' TO 443'. SURVEY @ 403' = 1/4 (DEG). DRILL FROM 443' TO 840'. SURVEY @ 800' = 1/4 (DEG).

01-24-97: DRILL FROM 840' TO 1135'. DRILL FROM 1135' TO 1165'. CIRC. TO RUN 8-5/8" CSG. SURVEY @ 1165' = 1/4 (DEG). RU BULL ROGERS CSG. CREW & RUN 26 JTS. OF 8-5/8" 24#, K55, 8RS, SMLS, R3, 'A' CSG., SET @ 1160', SHOE @ 1159', FC @ 1113', & RAN 10 CENTRALIZERS. WASH 30' TO BOTTOM & CIRC. CSG. CMT. W/ HOWCO: PUMP 200 SX. OF CLASS 'C' + 4% GEL + 2% CACL2 + 1/4#/SX. C.F. (13.7# 1.67). TAIL W/ 200 SX. OF CLASS 'C' + 2% CACL2 + 1/4#/SX. C.F. (14.8# 1.32). DISPLACE W/ 71 BBLS OF FRESH WATER @ 8 BBLS/MIN. FINAL CIRC. W/ 600 PSI, BUMP PLUG W/ 1100 PSI @ 4:00 PM MST. GOOD RETURNS, FLOAT HELD OK, CIRC. 67 SX CMT TO PIT. WOC.

01-25-97: TEST PIPE RAMS & ANNULAR W/ 1500 PSI OK, TEST CSG W/ 1000 PSI FOR 30/MIN, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRLG. SVS. DATE 01-27-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**JAN 31 1997**

