N.M. Oil Jons. Division

PO Box 1980 þ.

Form 3160-5 (June 1990)

I. Type of Well

X Oil ☐ Gas Well 2. Name of Operator

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., 1650' FSL & 990' FWL Section 4 T20S-R34E

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CALL DAY 1900		
obbs. NM 88241	FORM APPROVED Budget Bureau No. 1004-0135	
	Expires: March 31, 1993	
	6 James Davidson Co. L. C. L. C. C.	

NM-064194

6. If Indian, Allottee or Tribe Name

Lea County, New Mexico

Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLIC

Use "APPLICATION FOR PERMIT—" for such proposals	•
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Well Gas Well Other	8. Well Name and No.
Name of Operator Read & Stevens, Inc.	Truman Federal #6 9. API Well No.
Address and Telephone No. P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770	30-025-33859 10. Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL Spection 4 T20S-P34F	NE Lea Delaware 11. County or Parish, State

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Spud, Csg & cmt	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/07/97 Spud well @100 hrs.

03/11/97 Ran & cmt 35 jts 13 3/8" 54.5# J-55 ST&C csg. Set @1600'. Cmt w/1000 sx PP w/add. Tail in w/200 sx PP w/add. Circ 50 sx to pit. WOC & continue drlg operations.

03/17/97 Ran & cmt 115 jts 8 5/8" 32# N-80 & J-55 ST&C csg. Set 05000'. Cmt 1st stage w/400 sx Class "C" w/add. Plug dn, drop bomb, open DV & circ 63 sx through DV to pit. Cmt 2nd stage w/1100 sx HL w/add & 250 sx Class "C" w/add. Close DV. Circ 35 sx to pit. WOC & continue drlg operations.

03/24/97 Ran & cmt 187 jts 5 1/2" J-55 & N-80 15.5# & 17# csg. Set @8349'. Cmt w/900 sx Premium Plus w/add. Plug dn, NDBOP, set slip, clean pits. Rig released @2300 hrs 03/24/97. WOCU.

Signed Signed	Title Petroleum Engineer	DateApril 9, 1997	
(This space for Federal or Gate office use) Approved by Conditions of approval, if any:	Tide (DRIG. SGD.) DAVID R. G. ASS APR 1 4 1997	Date	
tle 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	cnowingly and willfully to make to any department or agency of the United Sta	tes any false, fictitious or fraudulent statem	

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