

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33919
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bertha Barber
8. Well No. 16
9. Pool name or Wildcat Monument Tubb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88241	
4. Well Location Unit Letter K : 2140 Feet From The South Line and 1650 Feet From The West Line Section 5 Township 20-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3570' GL 3554'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Repair Csg Leak-Perf. Acidize. & Frac Tubb** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/30 MIRU pulling unit. ND wellhead. NU BOP. TOH w/tbg. RIH, ret RBP, POOH. TIH, sting into retainer at 3690' & establish rate. Pump 50 sks cmt. TOH w/tbg. Perf squeeze holes at 2400', set retainer at 2332'. Pump 200 sxs cmt. TIH w/bit. DO from 2332-2429'. Test csg to 1000 psi. OK. RIH, tag cmt at 3679'. DO from 3679-3785'. Tag liner at 4816', TOH. TIH w/polish mill, clean up liner hanger, circ hole clean, POOH. TIH w/csg scrapper to 4816', TOH. RIH w/csg patch, set at 3793 to 3753'. Test to 500 psi. OK. TIH w/4 1/2" csg. Cmt w/450 sxs cmt. TIH w/bit, drill from 4623 to 4832'. Fell thru & TIH to 4900'. Wash sand off RBP, TOH. TIH, move RBP to 7100'.

10/13 Pickle tbg. Spot acid. TOH w/tbg. Perf 4 1/2" csg 6418-6481', 66 holes. TIH w/pkr, hydrotesting to 8100#. Set pkr at 6321'. Acidize w/3000 gals 15% acid & 125 BS. Frac w/33,000 gals Delta frac & 32,224# sand. Flow well back. RIH, tag sand at 7037'. Rel pkr, TOH. RIH w/2 3/8" prod tbg. ND BOP. Swab. RIH w/pump & rods.

10/16 RD pulling unit. TAC at 6062' SN at 6349' Btm of tbg 6382'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 11/2/99
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JC

Sheet In Monument Abo