Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1	000	TION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088		30-025-33944	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410		6. State Oil & Gas Lease No.
SUNDRY N	NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: OIL GAS WELL X WELL	L OTHER	enging of the second	Selby Maveety
2. Name of Operator			8. Well No.
Amerada Hess Corpo	ration		3
	inole. Texas 79360-0840		9. Pool name or Wildcat Monument Abo
4. Well Location Unit Letter K:	2310 Feet From The So	outh Line and 16	Feet From The West Line
Section 35	Township 19S	Range 36E	NMPM Lea County
		whether DF, RKB, RT, GR, et	
11. Check	Appropriate Pay to Indi	3609' GR	Panart or Other Date
	Appropriate Box to Indi FINTENTION TO:	1	SEQUENT REPORT OF:
NOTICE OF	- INTENTION TO.		SSEQUENT REPORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
OTHER:		OTHER: New W	ell Completion. X
work) SEE RULE 1103.	d Operations (Clearly state all pertin	ent details, and give pertinent da	ates, including estimated date of starting any proposed
6-1 thru 6-6-97 MIRU Dawson Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged & drld. out external csg. pkr. at 7123'. TIH & tagged float collar at 7459'. Circ. clean & TOH. Schlumberger ran USI/CCL/GR/AMS. Schlumberger perf. 5-1/2" csg. in Monument Abo Zone w/4"			
Hyper Jet III csg. gun w/4 SPF, total 365 shots, at following intervals: 7260' - 7279', 7285' - 7300', 7312' - 7344' & fr. 7355' - 7377'. Halliburton Svc. acidized Monument Abo Zone			
5-1/2" csg. perfs. fr. 7260' - 7377' w/4300 gal. 0.6% Fercheck SC acid. TIH w/5-1/2" x 2-7/8"			
Baker loc-set pkr. on 2-7/8" tbg. & set pkr. at 7188'. Removed BOP & installed wellhead.			
Displaced csg. annulus w/2% KCL water mixed w/pkr. fluid. Press. csg. w/500 PSI. Held OK.			
Swabbed well & well began flowing on 6-6-97. RDPU & cleaned location. Warrem Petroleum set Gas Meter No. 11800888 & began taking gas on 6-9-97. Ran flowline & began producing to			
			0 B.W., & 239 MCFGPD in 24
	choke. Tbg. press. 6		
I hereby certify that the information above	ve is true and complete to the best of my ki	nowledge and belief.	
SIGNATURE A RUKULA	v.4	TITLE Admin. Svc. Coo	ord. DATE 6-24-97
TYPE OR PRINT NAME R. L. Whee	eler, Jr.		TELEPHONE NO. 915 758-6778
(This space for State Use)	Orig. Signed by		1 pr 4 as make
	Paul Kautz Geologist		62 > 1 1:37