

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33958

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter D : 513 Feet From The North Line and 639 Feet From The West Line

Section 29 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3618' GR

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit #1104

8. Well No.
NMOCD No. 290

9. Pool name or Wildcat
Eunice Monument Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-22 thru 8-4-97

MIRU Tyler Well Svc. & installed BOP. TIH w/6-1/8" bit & tagged at 3816'. Drld. cement fr. 3816' - 3820', float collar fr. 3820' - 3821' & cement fr. 3821' - 3902'. Circ. hole clean. Schlumberger ran CBL/CCL/GR. TIH w/bit & drld. cement fr. 3902' - 3909'. Circ. hole clean & press. tested 7" csg. to 2200 PSI. Held OK. Drld. float shoe fr. 3909' - 3910', cement fr. 3910' - 3911' & new hole fr. 3911' - 4050'. Circ. hole clean. Schlumberger ran CNL/CCL/GR. TIH w/7" CIBP & set at 3905'. Press. tested csg. & CIBP to 2000 PSI for 10 min. Held OK. Schlumberger perf. 7" csg. in Grayburg San Andres Zone using 4" Hogs csg. gun w/2 SPF, total 220 shots, at following intervals: 3754' - 3765', 3776' - 3800', 3811' - 3843', & fr. 3854' - 3895'. Halliburton Svc. acidized G/SA Zone 7" csg. perfs. fr. 3754' - 3895' w/5500 gal. 15% HCL acid w/0.6% Fercheck SC w/5 gal./1000 SCA. Swabbed well. TIH w/7" x 2-7/8" Baker TAC on 2-7/8" tbg. Set tbg. at 3899' & TAC at 3705' w/20,000# tension. CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 8-12-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE SEP 22 1997

CONDITIONS OF APPROVAL, IF ANY:

1950