Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CONSERVATION	ON DIVISION	
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St.		WELL API NO. 30-025-33996	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505		5. Indicate Type of Lease  STATE  FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WE	LLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			North Monument G/SA Unit
I. Type of Well: OIL GAS WELL WELL OTHER			No. 1620
2. Name of Operator			8. Well No.
Amerada Hess Corporati	ion		NMOCD No. 292
P. O. Box 840, Seminol	le, Texas 79360-0840		9. Pool name or Wildcat EUNICE-MONUMENT/GRAYBURG-SAN ANDRES
4. Well Location Unit Letter D : 1270	O Feet From The NORTH	Line and 124	
Section 32	Township 19S r	Range 37E	NMPM LEA COURTY
Section 32	10 minimp	her DF, RKB, RT, GR, etc	
Charle Ass	//////\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3589' GR	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO:			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER:		OTHER: NEW WE	TLL COMPLETION [
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
10.00 +1 10.0.07			
10-23 thru 12-2-97 MIRU Dawson Well Svc. & TIH w/6-1/8" bit. Tagged cement at 3835' & drld. cement fr. 3835' -			
3840'. Tagged float collar & drld. float collar & hard cement fr. 3840' - 3931'.			
Circ. clean & press. tested csg. to 1000 PSI. Held OK. Schlumberger ran USI/CE log.			
Western Atlas TIH & perf. 7" csg. in Grayburg/San Andres Zone using 4" csg. gun w/2SPF fr.			
3765' - 3798', 3809' - 3840', 3850' - 3880.5', & 3881' - 3897'; & 4 SPF at following; 3897' - 3907', & fr. 3922' - 3925', total 278 holes. Halliburton Svc. acidized perf. fr.			
3765' - 3925' w/6150 gal. 6% Fercheck SC acid. Swabbed well. TIH w/2-7/8" TAC on 2-7/8" tbg.			
& set TAC at 3710' w/20,000# tension & SN OE at 3899'. Removed BOP & installed wellhead.			
TIH w/pump & rods. RDPU & cleaned location. Ran flowline fr. well to Satellite No. 16. Set pumping unit & motor. Connected electrical service & began pumping well on 12-2-97.			
Test of 12-12-97: Pumped 110 B.O., 9 MCFGPD, & 40 B.W. in 24 hours.			
I hereby certify that the information above is tru	ue and complete to the best of my knowleds	e and belief.	
SIGNATURE COLLET Obursion TITLE SR. ADMIN. ASSISTANT DATE 12/14/97			
TYPE OR PRINT NAME Colleen Robinson TELEPHONE NO. 915 758-6778			
(This space for State Use)			22 .30 0770
ORIGINAL SIGNE	D BY CHRIS WILLIAMS		088 &3 100
APPROVED BY DISTRICT	1.0.10.00.00.00	LE	DATE