State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I	- NIN C 000 40	OII	CONS	SERVA'	TIO	ות ע	VICE	()	J N	VELL API NO			
P.O. Box 1980, Hobbs	s, NM 88240	OIL	COIL				. 4 101	O1	⊢	30-025-33			
2040 Pacheco St. 2040 Pacheco St. Santa Fe, NM 87505						1	5. Indicate Type Of Lease STATE FEE X						
							-	6. State Oil & Gas Lease No.					
DISTRICT III 1000 Rio Brazos Rd.,	Aztec. NM 87410	1											
			OMPLETI	ON REPO	RT AN	שו חו							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								- 12	7. Lease Name or Unit Agreement Name				
1a. Type of Well: OIL WELL X	GAS WE	LL	DRY 🗌	OTHER.					— [`	. 20000 1.000	or order.	.6	
b. Type of Completi	on;												
NEW WORL		PLU	^K □	DIFF RESVR	OFFIED.					North Mon	ument G	/SA U	nit No. 1620
2. Name of Operator	R — DEEPEN	- BAC	<u> </u>	KESVK —	JIHEK _					. W. II N.			
	orporation								ľ	Well No.	202		
Amerada Hess Corporation 3. Address of Operator									9	NMOCD No. 292 9. Pool name or Wildcat			
P.O. Box 840,	Seminole, Te	xas 793	60-0840							Eunice Monument Grayburg San Andres			
4. Well Location										<u>Lumico no</u>	Tallicite	ui ujidi	arg Sur Andres
Unit Letter_	D : 127	0 Feet	From The_	Nor	th	Li	ine and _		1245	Feet F	rom The _		Vest Line
Section 32									NMI	PM	Lea		County
- 1	11. Date T.D. R	eached		ompl.(Ready	to Prod	l.)	1			RKB, RT, C			v. Casinghead
9-11-97	9-20-97		12-2					39'	GR				
	16. Plug		.	17. If Multip Many Zon	le Comp	l. How	18.	Inte	rvals led By	Rotary To	ols	[Cable	Tools
3933' 19. Producing Interval	393								iou by	X	0 111 51	<u>! </u>	
3765' - 3925'				me						[20		rectional	Survey Made
21. Type Electric and		n Andre	:5							Yes 22. Was Well Cored			
LDT/CNL/DLL/NG		'NI /CP k	JGT/RHC II	SI/CF						Yes	ii Corea		
23.				ORD (Re	port a	all str	ings set	in	well)				
CASING SIZE	WEIGHT			H SET		OLE SI				MENTING RI	ECORD	A	MOUNT PULLED
9-5/8"	36 #		1276		12-1			55		. C1. "C"			Additives
7"	23#		3933'	8-3/			900 Sks. Cl. "H"						
						·							
									·				
24.		LIN	ER RECO	RD	·				25.	TUBI	NG REC	ORD	
SIZE	TOP	ВС	BOTTOM SACKS C		EMENT S		1 '		SIZE DEPT		H SET PACKER SET		
									2-7/8"		3899'		
26. Perforation reco	rd (interval, size	e, and nur	nber)							RACTURE	CEME	NT, SC	EEZE, ETC.
Perf using A" csg gun w/2 SDE at fallowing.								AMOUNT AND KIND MATERIAL USED					
3765'-3798',38						376	5' - 39	925	<u>' </u>	Acid w/6150 gal 6% Fercheck SC			
4SPF fr. 3897	7'-3907' &	3922'	-3925':	total 27	78 sh	dts.							
28.				PRODUC									
Date First Production	Produ	uction Met		g, gas lift, pu			nd type pi	ımp)		Well Stat	us (Prod	l. or Shut-in)
12-2-97				1/2" RWBC				-			Produc		,
Date of Test	Hours Tested	C	hoke Size	Prod'n Fo		Oil - Bb	ol. ,	Ga	s - MCF	Water	- Bb1.	Gas -	- Oil Ratio
12-12-97	24 Hours			Test Perio	d [110		9		40		10	
Flow Tubing Press.	Casing Pressur		alculated 24- our Rate	Oil - Bbl.		Gas	- MCF		Water -	- Bbl.	Oil Gravi	ity - API	-(Corr.)
45 9. Disposition of Gas	(Sold used for fo	1		I	· · · · · ·						<u> </u>		
Sold	(Sola, used for fi	iei, ventea	, etc.)							Test Wit	nessed By		
0. List Attachments													
	C-104 Dovis	tion Su	Irvov										
C-103. C-104. Deviation Survey 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
. 1		1 1	. vous sines (. uns ivim E	rine all	ia com]	vere to III	e De	or or my	, knowieage a	па рецеі		\sim
W ///	011/1.11	. []		Printed	Pov. I	l./h.a	ao I o s	ln:		A dmin	Cuo	ممط	10 17 07
Signature //	wan	- /t -		Name	NUY L	. wile	eler,	JI.	Tit!	le AuiiIII.	3VC. CO	ora. p	ate 12-17-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE South agetorn New Mexico Northeastern New Mexico

Southeaster	II New Mexico	Tititus	1401 theastern 1404 Michies					
T. Anhy 1230 '	T. Canvon	T. Ojo Alamo	T. Penn. "B"					
T. Salt 1330'	T. Strawn ————	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt 2410'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 2635'	T Miss	T. Cliff House	T. Leadville					
T 7 Rivers 2800'	T Devonian	T. Menefee	T. Madison					
T. Queen 3280'	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg 3645'	T. Montoya	T. Mancos	T. McCracken					
T. San Andres		T. Gallup	T. Ignacio Otzte					
T. Glorieta	T McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	<u>T</u>					
T Dlincher	T Gr Wash	T. Morrison	Т.					
T Tubb	T Delaware Sand	I. Iodilto	T					
T. Deinkard	T Rone Springs	T. Entrada	T					
T ALa	T	T Wingate	1.					
T Walfaama	T	i Chinie	1.					
T. Penn	T	I. Permain						
T. Cisco (Bough C)	Т	T. Penn "A"	T					
		S SANDS OR ZONES						
No. 1, from	to	No. 3, from	to					
No. 2, from	to	No. 4, from	to					
	IMPORTA	NT WATER SANDS						
Include data on rate of water inf	low and elevation to which w	ater rose in hole.						
No. 1 from	to	teet						
	4.5	Teer						
No. 3. from	to	feet						
L	ITHOLOGY RECOR	D (Attach additional sheet if	necessary)					

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0,	1230'	1230'	Red Beds				
1230'	1330'	100'	Anhydrite				
1330'	2410'	1080'	Salt				
2410'	3933	1523	Dolomite, Anhydrite, & Sand				
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