

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33996
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT
8. Well No. 292
9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 2040 Houston, TX 77252-2040

4. Well Location  
Unit Letter D : 1270 Feet From The NORTH Line and 1245 Feet From The WEST Line  
Section 32 Township 19 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3589' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>RUNNING PRODUCTION CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-21-97 THRU 09-22-97  
RU Bull Rogers Csg crew & run 88 Jts of 7" (86 Jts of 23#, J55, 8RL, SMLS, R3, A, & 2 Jts of 20#, K55, 8RL, SMLS, R3, A) csg set @ 3933', shoe @ 3931', FC @ 3840', ran 22 turbolizers & 17 centralizers. Cmt w/ Howco: pump 500 gal mud flush + 600 sx class "H" Halli-lite + 5#/sx salt + 1/4#/sx CF (12.6#-1.99). Tail w/ 300 sx class "H" + 5#/sx salt + 1/4#/sx CF (16#-1.17). Displace w/ 151 bbls fresh water @ 9 bbl/min. Final circ w/ 1250 psi. Bump plug w/ 750 psi @ 4:00 am MST 09-22-97. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat KSB 7-1/6" x 11" 3M Tbg. Hd. Test w/ 1750 PSI, OK .  
TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE Adm. Supervisor Drlg Sys. DATE 09-23-97  
TYPE OR PRINT NAME Mike Jumper TELEPHONE NO. (713)609-4846

(This space for State Use)  
ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**OCT 10 1997**