

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-33997

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Amerada Hess Corporation

3. Address of Operator  
 P.O. Box 840, Seminole, Texas 79360-0840

7. Lease Name or Unit Agreement Name  
 North Monument G/SA Unit  
 No. 1621

8. Well No.  
 NMOCD No. 293

9. Pool name or Wildcat  
 Eunice Monument Grayburg San Andres

4. Well Location  
 Unit Letter E : 1330 Feet From The North Line and 90 Feet From The West Line

Section 32 Township 19S Range 37E NMPM Lea County

10. Date Spudded 8-6-97  
 11. Date T.D. Reached 8-15-97  
 12. Date Compl.(Ready to Prod.) 1-1-98  
 13. Elevations(DF & RKB, RT, GR, etc.) 3582' GR  
 14. Elev. Casinghead

15. Total Depth 3930'  
 16. Plug Back T.D. 3925'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By Rotary Tools Cable Tools  
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 3752' - 3914' Grayburg San Andres

20. Was Directional Survey Made  
 Yes

21. Type Electric and Other Logs Run  
 LDT/CNL/DLL/NGT/CALP, CNL/GR, BHC/NGT, USIT

22. Was Well Cored  
 Yes

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1270'	12-1/4"	550 Sks. Cl. C Total	+ Additives
7"	23#	3930'	8-3/4"	725 Sks. Cl. H Total	+ Additives

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3889'	

26. Perforation record (interval, size, and number)  
 Perf. w/2SPF at following: 3752'-3784', 3796'-3810', 3820'-3850.5' & fr. 3851'-3870': 4 SPF fr. 3870'-3880' & 3902'-3914': total 284 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 3752' - 3914' Acid w/6000 gal 15% acid w/6% Fercheck SC w/SCA.

**28. PRODUCTION**

Date First Production 1-1-98  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pumping: 2-1/2" x 2" RWBC 20' x 3' x HO  
 Well Status (Prod. or Shut-in)  
 Producing

Date of Test 1-4-98  
 Hours Tested 24 Hours  
 Choke Size  
 Prod'n For Test Period 10  
 Oil - Bbl. 2  
 Gas - MCF 209  
 Water - Bbl. 200  
 Gas - Oil Ratio 200

Flow Tubing Press. 60  
 Casing Pressure 55  
 Calculated 24-Hour Rate  
 Oil - Bbl.  
 Gas - MCF  
 Water - Bbl.  
 Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By

30. List Attachments  
 C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Colleen Robinson Printed Name Colleen Robinson Title Staff Assistant Date 1-14-98

