

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33997
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	NMGSAU
8. Well No.	293
9. Pool name or Wildcat	EUNICE-MONUMENT/GRAYBURG SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040, Houston, TX 77252-2040

4. Well Location
Unit Letter E : 1330 Feet From The NORTH Line and 90 Feet From The WEST Line
Section 32 Township 19 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3582 GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>RUNNING PRODUCTION CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-16-97: RU BULL ROGERS CSG CREW & RUN 88 JTS (86 JTS 7", 23#, J55, 8RL, SMLS, R3, 'A' CSG & 2 JTS 7", 20#, K55, 8RS, SMLS, R3 & R2, 'A') CSG SET @ 3930', SHOE @ 3928', FC @ 3837', RAN 22 TURBOLIZERS & 17 CENTRALIZERS. WASH 30' TO BOTTOM & CIRC CSG. CMT W/ HOWCO: PUMP 500 GAL MUD FLUSH + 500 SX CL 'H' HALLITE + 5#/SX SALT + 1/4#/SX CF (12.6#-1.99). TAIL W/ 225 SX CL 'H' + 5#/SX SALT + 1/4#/SX CF (16#-1.17). DISPLACE W/ 151 BBL FRESH WATER @ 7 BBL/MIN. FINAL CIRC W/ 1200 PSI. BUMP PLUG W/ 1900 PSI @ 10:30 AM MST. FLOATS HELD OK, GOOD RETURNS, RECIPROCATATE CSG & CIRC 14 SX CMT TO PIT. NU KVAERNER NAT KSB 7-1/16" 3M x 11" 3M TBG HD. TEST W/ 1750 PSI, OK. TURNED OVER TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRILG. SVS. DATE 08-19-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE OCT 06 1997

CONDITIONS OF APPROVAL, IF ANY: _____