

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-96858
2. Name of Operator Penwell Energy, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 600 N. Marienfeld, Suite 1100, Midland, Texas 79701 - 915-683-2534	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 660' FEL Sec 28, T20S, R33E	8. Well Name and No. Opal "28" Fed Com #1
	9. API Well No. 30-025-34004
	10. Field and Pool, or Exploratory Area Salt Lake Morrow, South
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to cement squeeze the current Morrow interval, 13996' - 14010', and Recomplete to the Morrow interval 13916' - 13920', as per the following:

- MIRU pulling unit, blow down tubing, kill well, ND tree, NU BOP.
- Release packer @ 13,960' and POOH with tubing and packer assembly.
- RIH w/cement retainer on tubing and set at 13,980'.
- Cement squeeze Morrow interval, 13996' - 14010', with 150 sx. Class "H" with Fluid Loss Additive.
- RIH w/TCP assembly, packer and tubing. ND BOP, NU tree.
- Drop bar & perforate Morrow interval, 13916' - 13920'.
- Stimulate as needed and flow back to test.
- Return well to production.

RECEIVED
1998 AUG -5 P 1:52
BUREAU OF LAND MGMT.
DENVER, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Charles W. King Title Engineer Date 07/29/98

(This space for Federal or State office use)
ORIG. SGT. T. LES BARTAK Title PETROLEUM ENGINEER Date AUG 24 1998

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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