

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M Oil Con
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-96858
2. Name of Operator Penwell Energy, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 600 N. Marienfeld, Suite 1100, Midland, Texas 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 660; FEL, Sec. 28, T20S, R33E	8. Well Name and No. Opal "28" Federal #1
	9. API Well No. 30-025-34004
	10. Field and Pool, or Exploratory Area Salt Lake Morrow, South
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

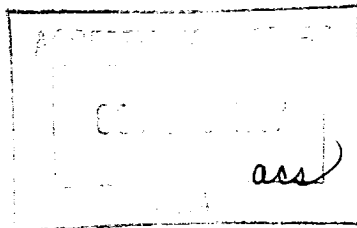
6-19-97 Spudded 17 1/2" surface hole @ 3:00PM CST.

6/22/97 Ran 30 jts 13 3/8", 54.5#, J-55, 8rd STC, new API csg. Set @ 1350'. Cmt'd w/1500 sx. Cl. "C" Neet cmt. Circ'd 587 sx. to pit.

7-3-97 Ran 113 jts. 9 5/8", 40#, N-80, 8rd STC, new API csg. set @ 5232'. Cmt'd w/1810 sx. Cl. C. Circ'd. 212 sx. to pit. Tested to 1500# -OK.

12 1/4" hole size.

8/12/97 in 8 3/4" hole ran 316 jts. of 5 1/2", 20#, P-110, 8rd LTC new API csg. set @ 14,387'. Cmt'd w/1400 sx Modified Super H. Circ. 140 sx. to the surface. Cmt'd. 2nd stage w/425 sx. Cl. H Lite + 400 sx. of Modified Super H. Plug down to 9,004'. DV tool closed and held OK.



14. I hereby certify that the foregoing is true and correct

Signed *Sandra Walker* Title Regulatory Analyst Date 10/03/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.