

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-34024

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 N/A

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 W. A. Weir "B"

2. Name of Operator  
 Amerada Hess Corporation

8. Well No.  
 6

3. Address of Operator  
 P.O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat  
 Monument Abo

4. Well Location  
 Unit Letter G : 2310 Feet From The North Line and 2175 Feet From The East Line

Section 26 Township 19S Range 36E NMPM Lea County

10. Date Spudded 6-30-97 11. Date T.D. Reached 7-15-97 12. Date Compl.(Ready to Prod.) 8-15-97 13. Elevations(DF & RKB, RT, GR, etc.) 3667' GR 14. Elev. Casinghead

15. Total Depth 7550' 16. Plug Back T.D. 7470' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7335' - 7406' Monument Abo 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run LDT/CNL/BHC/NGT/MSFL/DLL,CALP,CNL/GR,FMI,USIT 22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1250'	11"	400 Sks. Cl. C Total	+ Additives
5-1/2"	17 & 15.5#	7550'	7-7/8"	1200 Sks. Cl. H Total	+ Additives

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	7254'	7254'

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Perf.	Interval	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5-1/2" csg. w/4" Hyper Jet III csg. guns w/2 SPF, total 144 shots, fr.	7335' - 7406'	7335' - 7406'	Acid w/3500 gal. 6% Fercheck
		7030' - 7100'	20 Sks. Micro Matrix Cement.

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-15-97		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-20-97	24	2" WO		117	105	7	897
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50 PSI	0 PSI						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD  
 Test Witnessed By \_\_\_\_\_

30. List Attachments  
 C-102, C-103, C-104, DEVIATION SURVEYS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Jumper Printed Name MIKE JUMPER Title ADM. SUPVSR DLG Date 09-08-97

