

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34024
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	W.A. WEIR "B"
8. Well No.	6
9. Pool name or Wildcat	MONUMENT/ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040, Houston, TX 77252-2040

4. Well Location
Unit Letter G : 2310 Feet From The NORTH Line and 2175 Feet From The EAST Line
Section 26 Township 19 S Range 36 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3667' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>RUNNING SURFACE CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06-30-97: MI & RU PATTERSON #71. SPUD WELL @ 8:00 PM MST (40' OF 14" CONDUCTOR + 13' KB = 53') DRILL FROM 53' TO 484'.

07-01-97: SURVEY @ 440' = 1/2 (DEG). DRILL FROM 484' TO 730'. DRILL FROM 730' TO 956'. SURVEY @ 916' = 3/4 (DEG). DRILL FROM 956' TO 1251'. WIPER TRIP & CIRC TO RUN CSG. SURVEY @ 1251' = 3/4 (DEG). RU BULL ROGERS CSG CREW & RUN 29 JTS OF 8-5/8", 24#, J55, 8RS, SMLS, R3, "A" CSG SET @ 1250', SHOE @ 1249', FC @ 1206' & RAN 10 CENTRALIZERS. WASH 40' TO BOTTOM & CIRC CSG.

07-02-97: CMT W/ HOWCO: PUMP 200 SX CLASS "C" + 4% GEL + 2% CACL2 + 1/4#/SX CF (13.7#-1.67). TAIL W/ 200 SX CLASS "C" + 2% CACL2 + 1/4#/SX CF (14.8#-1.32). DISPLACE W/ 77 BBL FRESH WATER @ 5 BBL/MIN. FINAL CIRC W/ 650 PSI. BUMP PLUG W/ 1300 PSI @ 2:00 AM MST W/ GOOD RETURNS. CIRC 33 SX CMT TO PIT. WOC. TEST PIPE RAMS & ANNULAR W/ 1500 PSI, OK. DRILL CMT FROM 1190' TO 1221' W/ FC @ 1206'. TEST CSG W/ 1000 PSI, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Jumper TITLE ADM. SUPERVISOR DRIG SVS. DATE 07-03-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____