

Submit 3 copies to Appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34042

5. Indicate Type of Lease STATE  FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name  
NEW MEXICO 'E' STATE NCT-2

8. Well No. 3

9. Pool Name or Wildcat  
MONUMENT ABO

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter C : 800 Feet From The NORTH Line and 1650 Feet From The WEST Line  
Section 23 Township 19-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3733

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: _____	SPUD & SURFACE CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-99: SPUD WELL @ 9:15 PM 12/03/99 DRILL TO 285, 583',613,673,1162,1330. RU CSG CREW & RUN 30 JTS 8 5/8" 28# NS-55 LTC CSG SET @ 1330'. INSERT FLOAT @ 1285'. CENTRALIZED BTM 3 JTS & EVERY 4TH JT TO SURF. CMT W/780 SX CL C & 2% D20 @ 2% S1 MIXED AT 14.2 PPG, YIELD 1.5 FOLLOWED BY 150 SX CL C @ 2% S1 MIXED @ 14.8 PPG, YIELD 1.34. DISPL W/81 BFW. NUBOP.PU BHA #2 & TIH. TAG CMT @ 1224'. DRILL CMT @ 1280',1300,1330,1390,1825,2322,2740,2820,2974,3128,3502,3627,3782,3876,3963,4002,4159,4284,4328,4441,4566,4692,4743,4838,4887,5016, 5034,5146,5152,5193,5204,5365. RUN GYRO. HORIZ DISP @ 5333 IS 133.16' IN DIRECTION OF 80.61 DEG. GYRO SURVEY @ 5333.DRILL FR 5365-5598,5650,5726,6036,6047,6159,6169,6236,6295. TIH & TEST MWD TO 5505. SURV W/MWD. TIH TO 5691. SLIDE DRILL 6295-6307,6340,6372,6419,6437,6481,6492,6579,6589,6627,6638,6650,6698,6760,6837.ROTATE DRILL FR 6837-6854,6860,6865,6916,7009,7060,7096,7103,7195,7290,7302,7353,7365,7383,7445,7506. CIRC @ TD.SDI RELEASED @ 1:30 AM 12/24/99. RUN PLEXP LOG.INSTL FLOWLINE.TIH W/DC'S.TAG STUCK PIPE @ 7238'.TIH TO 7506.CIRC & POT 28 BBLS 2 PPG 16/30 OTTAWA SD. TAD 1ST SAND STAGE @ 7469'. SPOT TBG @ 7199'. PUMP 2ND SAND STAGE 3420 LBS SD IN 1000 GEL BRINE. TAG 2ND SD STG @ 7381'. SPOT TBG @ 7106'. PMP 3 RD SAND STAGE 3200 LBS SD IN 1000 GEL BRINE. TAG 3RD SD STG @ 7292'. SPOT TBG @ 7013'. PMP 4TH SD STG 3500 LBS SD IN 1000 GEL BRINE. WSH SD TO 7190. LDDP & 3 1/2" TBG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 12/26/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE DISTRICT SUPERVISOR

5  
7