

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no

II. Operator: Matador Operating Company

Address: 415 W. Wall, Suite 1101, Midland, TX 79701

Contact party: Russ Mathis, Production Mgr. Phone: 915-687-5955

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Russ Mathis Title Production Manager

Signature: _____ Date: _____

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.



III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



APPLICATION FOR AUTHORIZATION TO INJECT
AP STATE #3

ITEM I

The purpose of this application is for Disposal.

ITEM II

Matador Operating Company
415 W. Wall, Ste. 1101
Midland, TX 79701

ITEM III

See Data Sheet attached.

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached.

ITEM VI

“TABULATION OF WELLS”
See schematic of P&A well attached.

ITEM VII

1. The proposed average injection rate is 1200 BPD. The maximum anticipated injection rate is 2400 BPD.
2. The system will be closed system.
3. The average injection pressure is expected to be 300 psi or lower. The maximum injection pressure will 1225 psi. The 1225 psi maximum is 80% of measured frac press. at the surface, of 1533 psi.
4. The injection zone is the San Andres formation. All of the water to be disposed of will be San Andres water from the same field.
5. See 4 above.



APPLICATION FOR AUTHORIZATION TO INJECT
AP STATE #3

ITEM VIII

The Lea AQ State Lease is located on the western side of the Central Basin, nearly approaching the Province of the Delaware Basin.

The proposed injection zone falls within the Lower San Andres formation of the Permian System. The Lower San Andres is between the depths of 5600-6120 ft. The lithology of this interval is a highly dolomitized carbonate rock. This carbonate section generally contains porosity ranges between 2% - 16% with an average porosity of approximately 9% by log value. The water saturation ranges between 30% - 70% with relatively high moveable water.

The Lower San Andres underlies a tight dolomite formation with chert inclusion with some sand zones scattered.

Below the Lower San Andres are deposits of tight limestone grading into Delaware Sands and shale sequences.

All known sources of underground drinking water are located above the depth of 500 ft. No known sources of drinking water are formed below the injection interval.

ITEM IX

Perfs have already been acidized with 7500 gals 20% HCL.

ITEM X

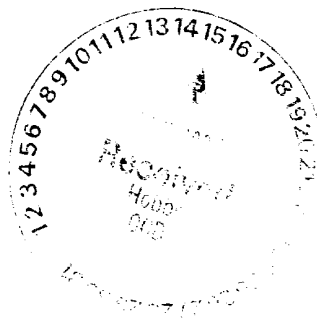
Logs are on file in Hobbs District.

ITEM XI

No fresh water wells were found within the one mile radius of the proposed injection well.

ITEM XII

The geological and engineering staff for Matador Petroleum Corporation have examined available geologic and engineering data and have found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.



APPLICATION FOR AUTHORIZATION TO INJECT
AP STATE #3

ITEM XIII

Matador has sent copies of this application to Chevron USA and Xeric Oil & Gas as Operators of Record. Also a copy has been sent to "Snyder Ranch" as Landowner of the proposed site.



AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1

 weeks.

Beginning with the issue dated

October 10 1997

and ending with the issue dated

October 10 1997

Publisher

Sworn and subscribed to before

me this 10th day of

October 1997

Notary Public.

My Commission expires
October 18, 2000
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

October 10, 1997

Matador Operating Company, 415 W. Wall, Ste. 1101, Midland, TX 79701 (915) 687-5655, Russ Mathis, Production Manager, is applying for a permit to convert the Lea AP State #3 well 2000' FSL; 2040 FEL, Sec 30, T18S, R35E, Lea County, to a salt water disposal well for produced lease water. Disposal will be into the San Andres formation from 5917' MD to 6054' MD with a maximum injection rate of 2400 BWPD at a maximum pressure of 1225 psi. Persons wishing to object or request a hearing should contact the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87506 within 15 days. #15478

01101892000 01511798

Matador Operating Company
415 W. Wall Suite 1101
a/c 448550
Midland, TX 79701

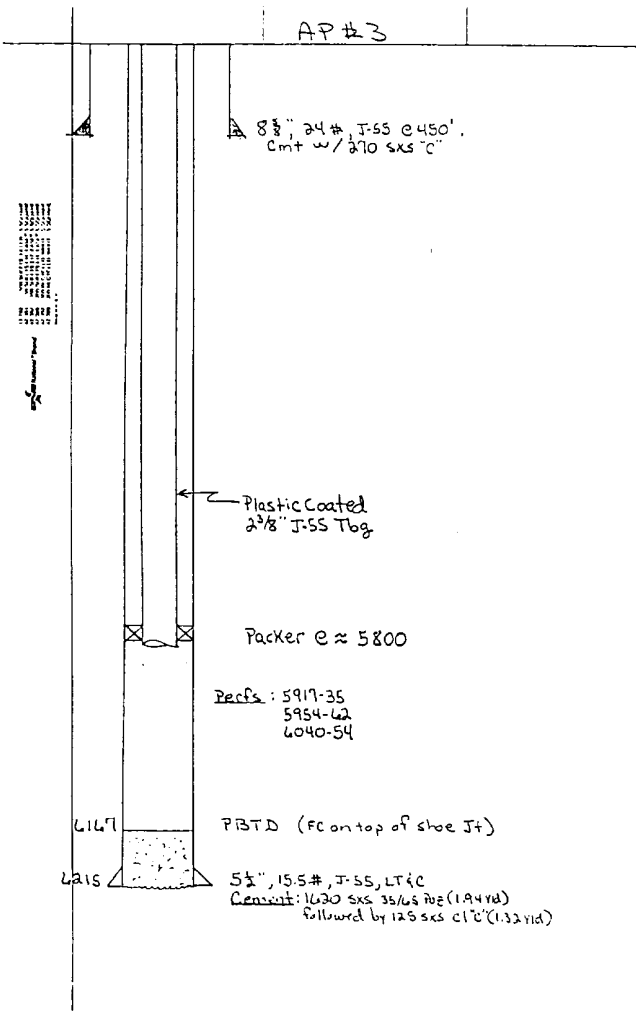


INJECTION WELL DATA SHEET

Matador Operating Company		Lea AP State		
OPERATOR		LEASE		
3	2000 FSL 2040 FEL	30	19S	35E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

Tabular Data



Surface Casing

Size 8 5/8 " Cemented with 270 sx.
 TOC Surface feet determined by Circulated
 Hole size 12 1/4"

Intermediate Casing

Size None " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with 1745 sx.
 TOC Surface feet determined by Circulated
 Hole size 7 7/8"
 Total depth 6215

Injection interval

5917 feet to 6054 feet
 (perforated or open-hole, indicate which)

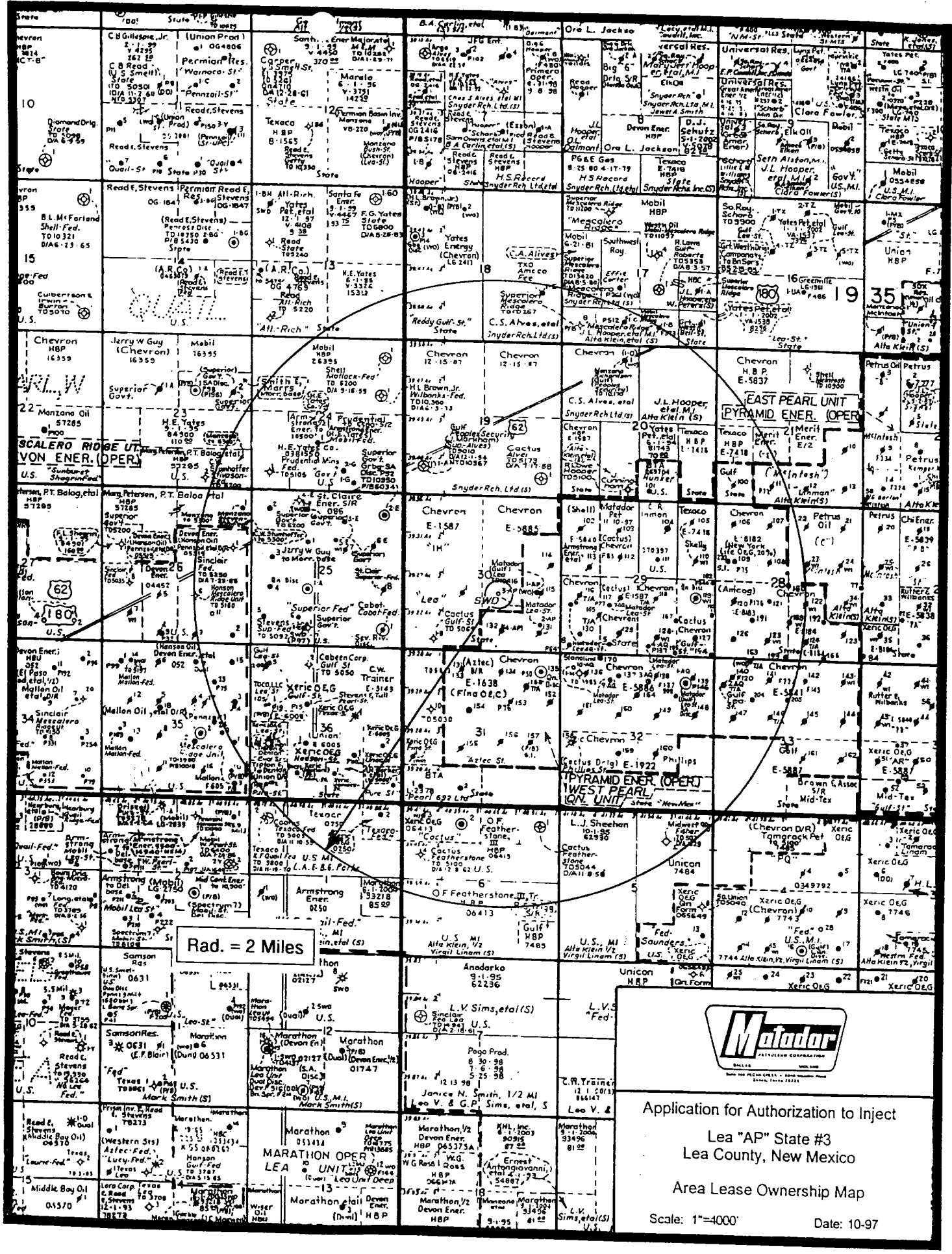
Tubing size 2 3/8 lined with TK77 Plastic set in a
 (material)
Arrow 1 X packer at 5800 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Pearl San Andres West
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? Well originally drilled as San Andres Producer. Well was tested non-commercial.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
Pearl Queen Unit: Top known perforation 4678
Bottom known perforation 5044



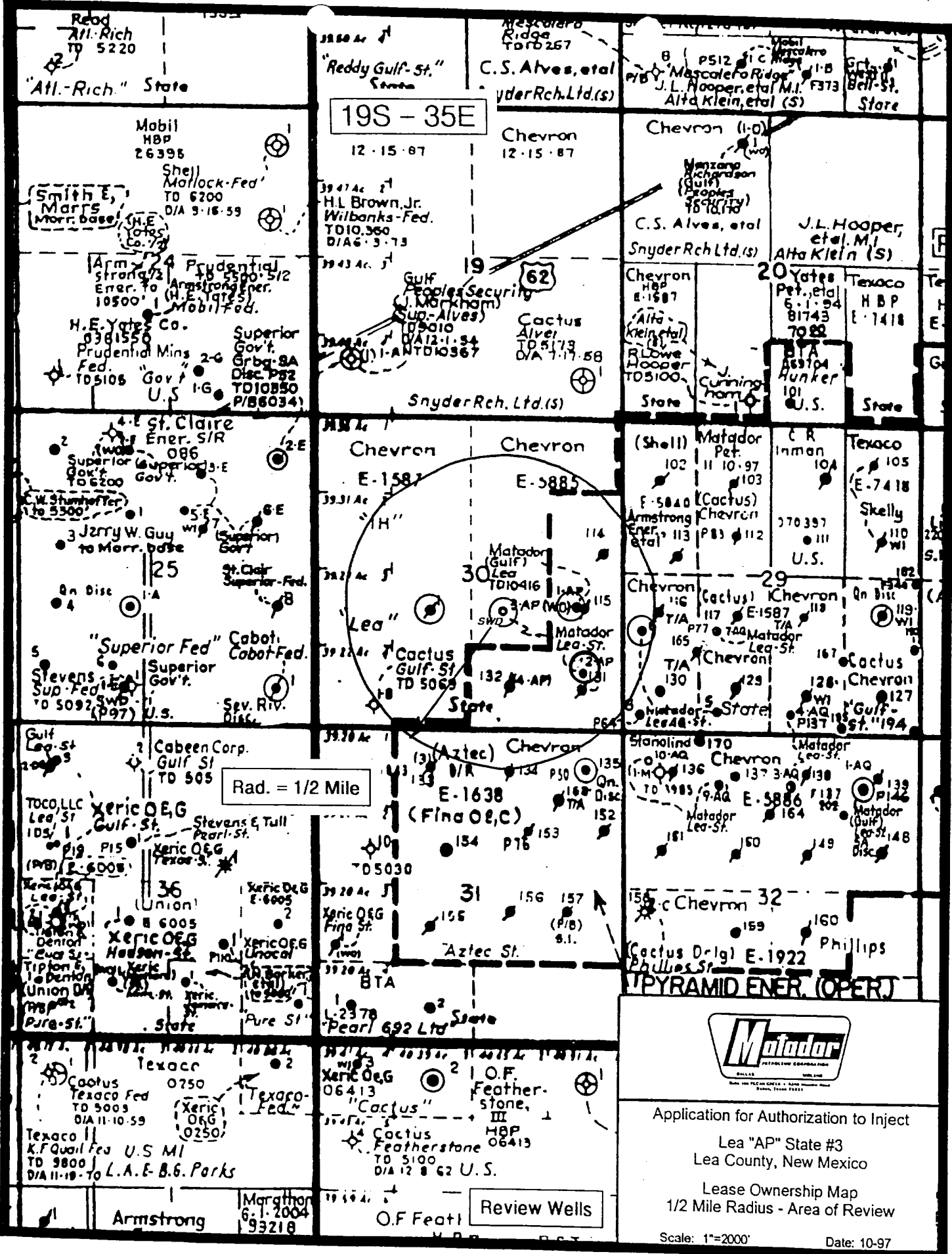


Rad. = 2 Miles



Application for Authorization to Inject
 Lea "AP" State #3
 Lea County, New Mexico
 Area Lease Ownership Map

Scale: 1"=4000' Date: 10-97



19S - 35E

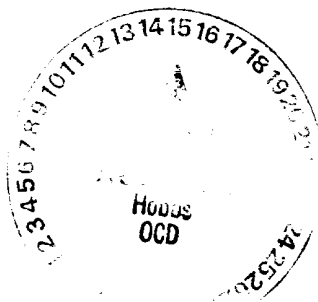
Rad. = 1/2 Mile



Application for Authorization to Inject
 Lea "AP" State #3
 Lea County, New Mexico
 Lease Ownership Map
 1/2 Mile Radius - Area of Review

Scale: 1"=2000' Date: 10-97

Review Wells



2 All Rich
TD 5220

8: Calero
TD 5267

19S - 35E

Shell
1 Mallock
TD 6200
9 16 59

Brown
1 Wilbanks
TD 10,350
6 3 73

30839
Yates
1 Mobil
TD 10 797

29299
TD 6200

Cactus
1-Alves
TD 5173

Low
1 Hooper
TD 5100

TD 6200

PEARL, 55
(SEVEN RIVERS, QUEEN,
SAN ANDRES, BONE SPRING,
PENNSYLVANIAN)
1 A

PEARL W, 59
(QUEEN)
(COMBINED WITH PEARL)

Gulf
1-H Lea
TD 10,405

Gulf
1 AP Lea
TD 10,416

33762
Matador
2-AP Lea

21N 28W

Rad. = 1/2 Mile

Cabeen
2 Gulf St
TD 5050

32935
TD 5200

10852
Xeric
1 Unocal
TD 5000
4 25 90

23550
TD 10 225

31011
Xeric
1 Jamaica
TD 5100

RTA
2 Pearl 692 Ltd
TD 5000

PEARL W, 83
(SAN ANDRES)



Application for Authorization to Inject

Lea "AP" State #3
Lea County, New Mexico

Area Base Map
1/2 Mile Radius - Area of Review

Scale: 1"=2000'

Date: 3-97

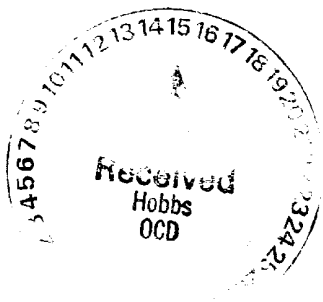
Review Wells

2
TD 9800

Cactus
1 Texaco Prod
TD 500J
11 10 59

02908
Texaco
1 Quad
TD 11,745

Cactus
1 Featherstone
TD 5044
11 8 58

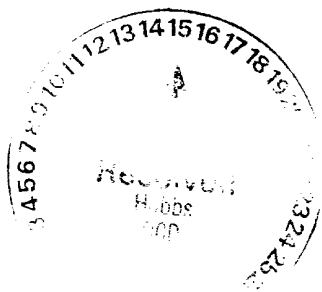


Application for Authorization to Inject
Lea "AP" State #3
Lea County, New Mexico

Wells within the 1/2 mile radius (Area of Review) which penetrate the proposed injection zone.

<u>Well Name</u>	<u>Status</u>	<u>Spud</u>	<u>Comp.</u>	<u>Location</u>	<u>TD</u>	<u>Perfs / Comments</u>
1. Lea "AQ" St. #6	Producing	3-1-93	4-28-93	29-19S-35E (L)	5920'	5846-5864'
2. Lea "AP" St. #1	P & A	2-13-72	4-18-72	30-19S-35E (I)	10,416'	PB 10,348'; Perf 10,088-100'; PB 6468'; Perf 6390-94' Set BP @ 6345'; Perf 6242-46'; Set BP @ 6210'; Perf 6160-64'; Sqzd perf 6160-64'
OWWO - "AP" #1	Producing	9-12-84	10-12-84	30-19S-35E (I)	10,416'	PB 6115'; Perf 5717-65'; 5814-94'; 5903-19'
OWWO - "AP" #1	SWD	8-22-97	8-25-97	30-19S-35E (I)	10,416'	Re-perf 5902-22'; 5892-96'; 5832-36'; 5760-66'; 5748-50'; 5743-45'; 5734-38'. Addperfs: 5798-5804'; 5688-92'; 5622-26'
3. Lea "AP" St. #2	Producing	1-27-97	2-27-97	30-19S-35E (P)	5935'	5874-76'; 5850-52'; 5840-42'; 5828-30'; 5784-86'; 5764-66'
4. Lea "IH" St. #1	P & A	12-22-71	1-26-72	30-19S-35E (K)	10,405'	9847-54'





NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1587

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 19-S RANGE 35-E NMPM.
7. Unit Agreement Name
8. Farm or Lease Name
Lea IH State
9. Well No.
1
10. Field and Pool, or Wildcat
Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.)
3752' GL
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
FULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIATION WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

Plugged and abandoned.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1603.

5116' PB, 10,405' TD.

Ran CI BP and set at 4700'. Loaded 5-1/2" casing with water. Capped BP with 5 sacks, 35' of cement. Cut and recovered 5-1/2" casing from 3220'. Spotted 35 barrels of mud on top of BP at 4700'. Spotted 20 sack, 100' cement plug from 3170' to 3270', across 5-1/2" casing stub at 3220'. Cut and recover 8-5/8" casing from 2676'. Spotted 40 sack cement plug from 2626' to 2726', across 8-5/8" stub at 2676'. Spotted 70 sack cement plug from 405' to 305', across 13-3/8" shoe at 354'. Spotted 70 sack cement plug from 110' to surface. Installed dry hole marker. Plugged and abandoned May 23, 1972.

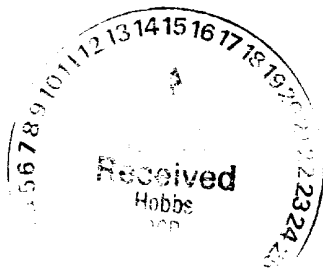
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kelley TITLE Area Engineer DATE May 23, 1972

[Handwritten initials]

OIL & GAS INSPECTOR

NOV 15 197



- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Xeric Oil & Gas
200 N. Loraine, Ste. 1111
Midland, TX 79701

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)
X

4a. Article Number Return Receipt
P 245 745 090

4b. Service Type

Registered Certified

Express Mail Insured

Return Receipt for Merchandise COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

- SENDER:**
- Complete items 1 and/or 2 for additional services.
 - Complete items 3, 4a, and 4b.
 - Print your name and address on the reverse of this form so that we can return this card to you.
 - Attach this form to the front of the mailpiece, or on the back if space does not permit.
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I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Snyder Ranch
1100 S. C47A
Hobbs, Nm 88240
Attn: Larry Squires

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)
X

4a. Article Number Return Receipt
P 245 745 -122

4b. Service Type

Registered Certified

Express Mail Insured

Return Receipt for Merchandise COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

- SENDER:**
- Complete items 1 and/or 2 for additional services.
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I also wish to receive the following services (for an extra fee):

1. Addressee's Address

2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Chevron USA
P.O. Box 1150
Midland, TX 79702

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)
X

4a. Article Number
P 245 745 089 Return Receipt

4b. Service Type

Registered Certified

Express Mail Insured

Return Receipt for Merchandise COD

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

received
Hobbs
OCD

M ADOR PETROLEUM CORPORATION

415 W. WALL, SUITE 1101
MIDLAND, TX 79701
(915) 687-5955

October 7, 1997

Snyder Ranch
1100 S. C47A
Hobbs, NM 88240
Attn: Larry Squires

RE: Lea AP St. #3
Lea County
Sec. 30, T19S, R35E
Application To Inject

Dear Mr. Squires:

Please find within a copy of the Application For Authorization To Inject.

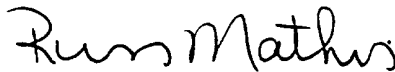
In compliance with the requirements of Form C-108 this application has been sent to you because you are the landowner where the proposed well is located.

Please read the application carefully.

If there are no objections to the application please acknowledge below and mail to Matador Petroleum Co. at the above address or you may fax to 915-687-4809. Any objection must be filed with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87505 within 15 days from the date this application was mailed.

Should you have any questions or comments please do not hesitate to call me in Midland, Texas at 915-687-5955.

Sincerely,



Russ Mathis
Production Manager

_____ has no objection to Matador's Application for Authorization to Inject into the AP St. #3 well located in S30, T19S, R35E, Lea Co., NM.

cc: Oil Conservation Division

1234567890
received
Hobbs
000
202122

M. MADOR PETROLEUM CORPORATION

415 W. WALL, SUITE 1101
MIDLAND, TX 79701
(915) 687-5955

October 7, 1997

Xeric Oil & Gas
200 N. Loraine, Ste. 1111
Midland, TX 79701

RE: Lea AP St. #3
Lea County
Sec. 30, T19S, R35E
Application To Inject

Gentlemen:

Please find within a copy of the Application For Authorization To Inject.

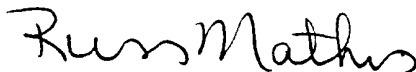
In compliance with the requirements of Form C-108 this application has been sent to you because you are the operator within one-half mile of the injection well.

Please read the application carefully.

If there are no objections to the application please acknowledge below and mail to Matador Petroleum Co. at the above address or you may fax to 915-687-4809. Any objection must be filed with the Oil Conservation Division, 2040 South Pacheco, Santa Fe, NM 87505 within 15 days from the date this application was mailed.

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Sincerely,



Russ Mathis
Production Manager

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cc: Oil Conservation Division



MATADOR PETROLEUM CORPORATION

415 W. WALL, SUITE 1101
MIDLAND, TX 79701
(915) 687-5955

October 7, 1997

Chevron USA Production Company
P.O. Box 1150
Midland, TX 79702

RE: Lea AP St. #3
Lea County
Sec. 30, T19S, R35E
Application To Inject

Gentlemen:

Please find within a copy of the Application For Authorization To Inject.

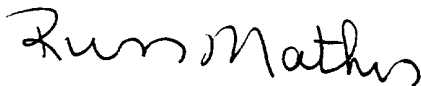
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Sincerely,



Russ Mathis
Production Manager

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cc: Oil Conservation Division



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34045

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lea AP State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Matador Operating Company

8. Well No.
3

3. Address of Operator
8340 Meadow Rd., #158, Dallas, TX 75231

9. Pool name or Wildcat
Pearl San Andres West

4. Well Location
Unit Letter J : 2000 Feet From The South Line and 2040 Feet From The East Line

Section 30 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3753'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: Amend depth <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to amend previously permitted depth of 6000'
to 6220' per verbal communication 8-5-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 8-7-97
TYPE OR PRINT NAME R. F. Burke 214-987-7119 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 13 1997

