

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-34055

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 MONUMENT "12" STATE

2. Name of Operator  
 Chevron U.S.A. Inc.

8. Well No.  
 11

3. Address of Operator  
 P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat  
 MONUMENT; ABO, NORTH

4. Well Location  
 Unit Letter F : 2310 Feet From The NORTH Line and 2060 Feet From The WEST Line  
 Section 12 Township 19S Range 36E NMPM LEA County

10. Date Spudded 7/10/97 11. Date T.D. Reached 7/26/97 12. Date Compl.(Ready to Prod.) 8/6/97 13. Elevations(DF & RKB, RT, GR, etc.) 3736' 14. Elev. Casinghead

15. Total Depth 7525' 16. Plug Back T.D. 7525' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools XX Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name 7230' - 7525' OH 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run LDT/CNL/DLL/MCFL/NGT SONIC/GR 22. Was Well Cored NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	264'	17-1/2"	450 SX - SURF	
8-5/8"	24#	2783'	11"	850 SX - SURF	
5-1/2"	15.5#	7225'	7-7/8"	400 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7201'	7197'

26. Perforation record (interval, size, and number)  
 NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 NONE

**28. PRODUCTION**

Date First Production 8/6/97 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 10/7/97 Hours Tested 24 Choke Size 14/64" Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 187 Gas - MCF 382 Water - Bbl. 3 Gas - Oil Ratio 2043

Flow Tubing Press. 700# Casing Pressure 0 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 187 Gas - MCF 382 Water - Bbl. 3 Oil Gravity - API -(Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By \_\_\_\_\_

30. List Attachments  
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title T.A. Date 10/9/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1402'	T. Canyon	_____
T. Salt	1502'	T. Strawn	_____
B. Salt	2593'	T. Atoka	_____
T. Yates	2747'	T. Miss	_____
T. 7 Rivers	3032'	T. Devonian	_____
T. Queen	3647'	T. Silurian	_____
T. Grayburg	3980'	T. Montoya	_____
T. San Andres	4424'	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinebry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	4580'
T. Drinkard	_____	T. Bone Springs	5328'
T. Abo	7184'	T. _____	_____
T. Wolfcamp	_____	T. _____	_____
T. Penn	_____	T. _____	_____
T. Cisco (Bough C)	_____	T. _____	_____

### Northeastern New Mexico

T. Ojo Alamo	_____	T. Penn. "B"	_____
T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T. _____	_____
T. Morrison	_____	T. _____	_____
T. Todilto	_____	T. _____	_____
T. Entrada	_____	T. _____	_____
T. Wingate	_____	T. _____	_____
T. Chinle	_____	T. _____	_____
T. Permian	_____	T. _____	_____
T. Penn "A"	_____	T. _____	_____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1402	1402	SANDSTONE, SHALE				
1402	1502	100	ANHYDRITE				
1502	2593	1092	SALT, ANHYDRITE				
2593	3647	1054	ANHYDRITE, SANDSTONE				
3647	3980	333	SANDSTONE, DOLOMITE				
3980	4580	600	DOLOMITE				
4580	5328	748	SANDSTONE				
5328	7184	1856	DOLOMITE, LIMESTONE				
7184	7525	341	DOLOMITE				