

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34056

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SELBY MAVEETY

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
4

2. Name of Operator
Amerada Hess Corporation

9. Pool name or Wildcat
MONUMENT/ABO

3. Address of Operator
P.O. Box 2040, Houston, TX 77252-2040

4. Well Location
Unit Letter N : 975 Feet From The SOUTH Line and 1650 Feet From The WEST Line
Section 35 Township 19 S Range 36 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3608' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>RUNNING SURFACE CASING</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-19-97: MI & RU PATTERSON RIG #71. SPUD @ 7:00 PM MST (40' OF 14" CONDUCTOR + 13' TO KB = 53'). DRILL FROM 53' TO 507'.

07-20-97: SURVEY @ 467' = 1/2 (DEG). DRILL FROM 507' TO 790'. DRILL FROM 790' TO 957'. SURVEY @ 917' = 1 (DEG). DRILL FROM 957' TO 1145'. CIRC TO RUN CSG. SURVEY @ 1145' = 1 (DEG).

07-21-97: RU BULL ROGER CSG CREW & RUN 27 JTS OF 8-5/8" 24#, J55/S80, 8RS, SMLS, R3, "A" SET @ 1145', SHOE @ 1144', FC @ 1101' & RAN 10 CENTRALIZERS. WASH 30' TO BOTTOM & CIRC CSG. CMT W/ HOWCO: PUMP 250 SX CL."C" + 4% GEL + 2% CACL2 + 1/4#/SX CF(14.8#-1.32). DISPLACE W/ 70/BBL FRESH WATER @ 7 BBL/MIN. FINAL CIRC W/ 400 PSI. BUMP PLUG W/1000 PSI @ 5:30 AM MST W/ GOOD RETURNS. CIRC 50 SX CMT TO PIT. WOC. TEST PIPE RAMS & ANNULAR W/ 1500 PSI,OK. DRILL CMT FROM 1090' TO 1120' W/ FC @ 1101'. TEST CSG W/ 1000 PSI, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Mike Jumper TITLE ADM. SUPERVISOR DRIG SVS. DATE 07-23-97

TYPE OR PRINT NAME MIKE JUMPER TELEPHONE NO. (713)609-4846

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 30 1997

CONDITIONS OF APPROVAL, IF ANY: